State of New Mexico

Submit 5 Copies Appropriate District Office DISTRICTI

P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							
Chevron U.S.A., Inc.						API No. 025-29779	-
Address P. O. Box 1150, Midland, TX 79	9702					040 27	
Reason (s) for Filling (check proper box) Other (Please explain)							
New Well Recompletion	Change in	Transporter of:		·	,		
Change in Operator	Oil Casinghead Gas	X Dry C	Gas densate				
If chance of operator give name	Cashighead Gus	Conc	lensate	_			
and address of previous operator							
II. DESCRIPTION OF WELL Lease Name							
	Wei	II No. Pool Name	e, Including Formatio	n		f Lease	Lease No.
Eunice Monument South Unit Location	403	Eur	nice Monument (G-SA	Olaie, I	Federal or Fee	
Location							<u></u> ,
Unit Letter K	: 1930	Feet From T	The South	Line and	2080 I	Feet From The	West Line
Section 16 Township	218	Rangi	36E	, NMPM,			
III. DESIGNATION OF TRAN				, INIVITIVI,	Lea		County
Name of Authorized Transporter of Oil	or C	Condensate	Address	(Give address to	which approved	d came of this fo	······································
FOTT Oil Pineline Co. A DCO. There No. 10 be sent)							
Name of Authorized Transporter of Casing	ghead Gas	or D y Gas	Address	P.O. Box 4666 (Give address to	Houston, T.	X 77210-466	6, Suite 2604
If well produces oil or liquids,						l copy of this jui	rm is to be sent)
give location of tanks.	Unit Sec.	Twp. R	Rge. Is gas actual	lly connected ?	When?		
If this production is commingled with that			Yes		<u> </u>	Unknown	<u>.</u>
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give commi	ingling order number				
	Oil	Well Gas Well	i New Well Wor	rkover Deepen	Plugback S	Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded		_		18070.		ame Res v	Diff Kes v
·	Date Compl. Ready to		Total Depth		P. B. T. D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas Pay		Tubing Depth		
Peforations							
					Depth Casin; g		
HOLE SIZE	TUBING & TU	J, CASING AND	CEMENTING REC	CORD			
	Chonto de 15.	DING SIVE	DEPTI	H SET		SACKS CE	MENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Date of Test Description Mathematical Producing M							
OIL WELL (Test must be after re Date First New Oil Run To Tank	recovery of total volume Date of Test	of load oil and m	ust be equal to or exc	ceed top allowable f	or this depth or	be for full 24 h	ours)
		·	Producing Method	d (Flow, pump	p, gas lift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas - MCF		
GAS WELL	<u></u>				Uas - 17101	. <u> </u>	
Actual Prod. Test - MCF/D	Length of Test		Dit. Candanatal				
Testing Method (pilot, back press.)	Tubing Pressure (Shut					densate	
lesting Method (pilot, back press.)	- in)	Casing Pressure (S	Choke Size				
<u> </u>			 	L			
I hereby certify that the rules and regulati	ions of the Oil Conserva	ation		OIL CONS	FRVATIO	N DIVISI	ON
Division have been complied with and the is true and complete to the best of my kno	at the information giver	n above		rri	B 03 199		
~ 1/ D · 1	wledge and belief.		Date App	roved	D 0 3 10.	J4 	
- J.K. Kipling			By ORIG	GINAL SIGNED	DY IEDDY C	PYTAN	
Signature J. K. Ripley	TEN A			DISTRICT I S	DI JERRI SI	EXION	
Printed Name Title			Title		· · · · · · · · · · · · · · · · · · ·	<u>-</u> -	
12/8/93	(915)687-7	148				e e e e e e e e e e e e e e e e e e e	
Date	Telephone						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

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