

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name
3. Address of Operator P.O. Box 670 Hobbs, NM 88240		9. Well No. 403
4. Location of Well UNIT LETTER <u>K</u> 1930 FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18 16</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3615' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14 3/4" hole 5:00 PM 2/18/87. TD 14 3/4" hole 8:30 PM 2/18/87 @ 373'.  
Ran 10 joints 11 3/4" 42# H40 ST&C casing set @ 373'. Cemented with 325 sacks  
class "C" 2% CACL2. Plug down 12:30 AM 2/19/87. Circulated 90 sacks to surface.  
Tested casing to 1000 psi for 30 minutes (OK). Total WOC before drill out = 21 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. E. Martin</u>	TITLE <u>Staff Drilling Engineer</u>	DATE <u>2-23-1987</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>FEB 26 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED  
FEB 25 1987  
OCD  
HOBBS OFFICE