

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Chevron U.S.A. Inc.

Address
P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

| | | |
|--|---|------------------------|
| <input checked="" type="checkbox"/> New Well | Change in Transporter of: | Other (Please explain) |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas | |
| <input type="checkbox"/> Change in Ownership | <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate | |

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|------------------------|---|---|-----------|
| Lease Name <u>Eunice Monument South</u> | Well No. <u>395</u> | Pool Name, including Formation <u>Eunice Monument 9-12</u> | Kind of Lease State, Federal or Fee <u>Fee</u> | Lease No. |
| Location | | | | |
| Unit Letter <u>K</u> | Unit <u>1780</u> | Feet From The <u>South</u> Line and <u>1780</u> | Feet From The <u>West</u> | |
| Line of Section <u>14</u> | Township <u>21S</u> | Range <u>36E</u> | NMPM, <u>Sea</u> | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>Asco Bell & Texas Nym Pipeline</u> | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>Phillips & Warren GPM Gas Corporation</u> | |
| EFFECTIVE: February 1, 1992 | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| <u>M 4 21S 36E</u> | <u>yes</u> <u>Unknown</u> |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Linman
(Signature)

New Mexico Area Supt.
(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 22 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

| | | | | | | | | | |
|---|---|--|-----------|--|---------------------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 3-31-87 | Date Compl. Ready to Prod. 4-2-87 | Total Depth 4100 | | | P.B.T.D. 4062 | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3570.9 | Name of Producing Formation Drayburg S-a | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations 3834-3848-3852-3862-3864-3882-3904-3918 (56 Rows, 1 JHPF) | | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| 14 3/4 | 11 3/4 | | 380' | | 375x CLC 20x40 500g | | | | |
| 11 | 8 5/8 | | 2670' | | 800.5x CLC " " " " | | | | |
| 7 7/8 | 5 1/2 | | 4100' | | 325x CLC " " " " | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---|-----------------------|---|---------------------|
| Date First New Oil Run To Tanks 9-4-87 | Date of Test 9-9 | Producing Method (Flow, pump, gas lift, etc.) Flow | |
| Length of Test 24 | Tubing Pressure 42 | Casing Pressure 42 | Choke Size 2" WD |
| Actual Prod. During Test | Oil - Bbls. 1 | Water - Bbls. 7 | Gas - MCF 4,29 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

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