

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

7. Unit Agreement Name
Eunice Monument Sout
8. Farm or Lease Name Unit

9. Well No.
395

10. Field and Pool, or Wildcat
Eunice Monument G/SA

12. County
Lea

25. Was Directional Survey Made
no

27. Was Well Cored
yes

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Chevron U.S.A. Inc.

4. Address of Operator

P.O. Box 670, Hobbs, NM 88240

5. Location of Well

NIT LETTER K LOCATED 1780 FEET FROM THE South LINE AND 1780 FEET FROM

6. West LINE OF SEC. 14 TWP. 21S RGE. 36E NMPM

7. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-31-87	4-8-87	9-2-87	3570.9	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4100	4062			yes	

8. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg / San Andres
3834-3918

9. Type Electric and Other Logs Run

GR, CCL, CBL & CET

10. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	380'	14 3/4"	375 sx Cl C circ.	to surf.
8 5/8"	32#	2670'	11"	800 sx Cl C "	
5 1/2"	17#	4100'	7 7/8	325 sx Cl C circ	to surf.

11. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3945	

12. Perforation Record (Interval, size and number)

3834-3848-3852-3862-3864-3882-3904-3918' (56 holes, 1 JHPF)

13. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3834-3918	4500 gallons 15% NEFE

14. PRODUCTION

15. First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-4-87	pump				prod.	
16. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
9-9-87	24	2"WO		1	4.29	7
17. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
42	42		1	4.29	7	33.8@60°

18. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sola

Test Witnessed By

19. List of Attachments

20. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. H. Elmer / M. E. Akis TITLE STAFF DRILLING ENGINEER DATE SEPTEMBER 3, 1987

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1370</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1550</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2630</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2630</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2935</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3482</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3786</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1370	1550	180'	Anhy.				
1550	2630	1080'	SALT				
2630	2935	305'	YATES				
2935	3482	547'	7 RIVERS				
3482	3786	304'	QUEEN				
3786	1400	314'	GRAYBURG				
	TD						