

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

State ☒	Fee ☐
5. State Oil & Gas Lease No.	

a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Eunice Monument South Uni	
c. Name of Operator		Chevron U.S.A. Inc.		8. Farm or Lease Name	
d. Address of Operator		P.O. Box 670, Hobbs, NM 88240		9. Well No.	
e. Location of Well		UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM		435	
THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>21S</u> RGE. <u>36E</u> NMPM				10. Field and Pool, or Wildcat	
15. Date Spudded		16. Date T.D. Reached		Eunice Monument G/SA	
5-10-87		5-14-87		12. County	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		Lea	
5-29-87		3602.8		19. Elev. Casinghead	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
4050				23. Intervals Drilled By	
				Rotary Tools Cable Tools	
				yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
Grayburg/San Andres				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
GR CCL DA Comp Den - Comp Neu.				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1460'	12 1/4"	900 sx C1 C	circ surf.
5 1/2"	15.5#	4050'	7 7/8"	600 sx C1 C	Circ surf.
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD			31. Perforation Record (Interval, size and number)		
SIZE	DEPTH SET	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
		3936-3838 5900 gal 15% NEFE HCL.			
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
5-29-87	pumping			prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
6-8-87	24	2" w/o		14	70
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34	34		14	70	137
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Gas - Oil Ratio
Sold					5000
35. List of Attachments					Oil Gravity - API (Corr.)
					33.8
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>M. E. Akim</u> TITLE <u>STAFF DRILLING ENGINEER</u> DATE <u>June 27, 1987</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1448	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	320	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	310	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	310	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	310	T. Devonian		T. Menefee		T. Madison	
T. Queen	320	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	310	T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1448	1586		Anhydrite - Anhy				
1586	3010		SALT - Salt				
3010	3060		YATES - SAND				
3060	3520		Seven Rivers - SAND & Dolo				
3520	3640		Queen - SAND & Dolo				
3640	3838		Pensacola - SAND & Dolo				
3838	TD		Grayburg - Dolomite				

HOBS OFFICE
OCD
JUL 6 1981
RECEIVED

HOBS OFFICE
OCD
JUL 15 1981
RECEIVED