

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name Eunice Monument South Unit |
| 2. Name of Operator Chevron U.S.A. Inc. | 8. Farm or Lease Name |
| 3. Address of Operator P.O. Box 670, Hobbs, NM 88240 | 9. Well No. 435 |
| 4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM. | 10. Field and Pool, or Wildcat Eunice Monument G/SA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3602.8' GL | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER completion ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-87 Displace hole w/100bbl CKF, tst csg to 2500psi 10 min. OK. Log w/GR-CCL, tie into DA Comp Densilog-Comp Neutron dated 5-14-87, log f/3994 - 3600'. Make up 4" csg perf guns, perf w/1 JHPF f/3936-66, 3926-30, 3914-20, 3908-3900, 3888-3880, 3872-3868, 3856-38, Total 78 holes. Load and tst tbg to 4000psi, ok, Spot 125 gal acid f/3966 to 3838, PUH set pkr at 3779, Load & test csg 500psi estab inj rate at 3BPM w/1400psi, acdz perfs f/3838-3966, w/5800 gal 15% NEFE HCL. Swb residue MU and run prod tbg to 3974, SN at 3937, ND BOP, NU WH, pour 5 gal corrosion inhib dn tbg, run pmp equip., RDMO PU. Work performed 5-26-87 through 5-28-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abwin TITLE STAFF DRILLING ENGINEER DATE JUNE 27, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 7 1987

