

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Eunice Monument South Uni	
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name	
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 435	
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eunice Monument G/SA	
15. Elevation (Show whether DF, RT, GR, etc.) 3602.8' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

Spudded 12 1/4" hole at 4:30PM 5-10-87. TD 12 1/4" hole 5-11-87. RU and run 33 + 2 cut jts 8 5/8" 24# K55 ST&C set at 1460', 3 centralizers, insert float at 1432. Circ. cmt w/900 sx C1 C', @% CACL2 mixed at 14.8ppg, plug dn 12:30PM circ 300 sx to surface. Jet and clean pits, cut off csg, weld on WH, tsted void to 800psi. NU BOP and test BOP & Csg to 2000psi (ann prev to 1500psi) notified Dorothy w/OCD Answering service, job not witnessed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Skrin TITLE DRILLING STAFF ENGINEER DATE MAY 19, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY Jerry Sexton TITLE DISTRICT I SUPERVISOR DATE MAY 19, 1987
CONDITIONS OF APPROVAL, IF ANY:

MAINTENANCE
REPAIRS
ELECTRICITY