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unice Monument South Unit # ,5 Grayburg Formation February 17, 1997

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Recommended Procedure: Acidize

All fluids, excluding produced water that will come into contact with the formation, must contain NE-13.

- 1. MIRU PU. NDWH. NUBOP. POOH w/ production equipment.
- 2. GIH w/ pkr and set at 3635+/-.
- 3. MIRU BJ Services.
- 4. Pickle the tbg. w/ 300 gallons 15% HCl acid.
- 5. Stimulate the well with a treatment size of 6000 gallons Resi-sol II+* (80% acid, 20% aromatic solvent).

Treatment	Acid	Aromatic	Number	Total Volume	Flush Volume	Rate	Max STP
Volume (gallons)	Volume (gallons)	Solvent (gallons)	of Stages	per Stage	(bbls)	(BPM)	(psig)
6000	4800	1200	5	1200	27	1-4	1250

- a. Drop 500# Tri-mix salt mixed with ~10 bbl GBW.
- b. Pump 1200 gal Resi-sol II+*.
- c. Drop 250#-500# Tri-mix salt with ~10 bb GBW depending upon the pressure response from step a.
- d. Repeat steps b and c three times.
- e. Pump 1200 gal Resi-sol II+*.
- f. Flush w/ 27 bbls GBW.
- 6. RD BJ Services.
- 7. Swab approximately 1/2 day or until treatment volume is returned.
- 8. POOH w/ treating pkr.
- 9. RIH w/ production Equipment. RDMO PU.
- 10. Turn well over to production. Report results to Midland Office and field engineer.

*Resi-sol II+ to contain: 800 gpt 15% HCl 200 gpt Toluene 20 gpt Emulsifier 3 gpt FERROTROL-270 (Taper starting w/ this concentration) 1 gpt FERROTROL-271 0.5 gpt Inflo-150 1 gpt CI-23

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