## State of New Mexico ergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District RC PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instruction on back
Submit to Appropriate District Office
5 Copies

District IV

T AMENDED DEDOOR

Chevron U.S. A., Inc. P. O. Box 1150 Midland, TX 79702  Securing for Filing calls New Gas POID Select Previous Gas POO'S  1 API Number 30 - 025 - 29823  Property Code 23100  Ill. 19 Surface Location  User Lark, No. Securin Township Renus Lot Idn. Feet from the North/South Line Feet from the East-West Line County of Lot Idn. Feet from the North/South Line Feet from the East-West Line County of Line Inc. P. O. 10 215 36E  1 Surface Location  User Lark, No. Securin Township Renus Lot Idn. Feet from the North/South Line Feet from the East-West Line County of Line Inc. P. O. 10 215 36E  1 Surface Location  User Lark, No. Securin Township Renus Lot Idn. Feet from the North/South Line Feet from the East-West Line County of Line Inc. P. O. 10 215 36E  1 Surface Location  User Lark, No. Securin Township Renus Lot Idn. Feet from the North/South Line Feet from the East-West Line County of Line Inc. P. O. 10 215 36E  1 Surface Location Township Renus Lot Idn. Feet from the North/South Line Feet from the East-West Line County of Line Inc. P. O. South Section Township Renus Lot Idn. P. O. South Section Township Renus L	PO Box 2088,	Santa Fe													NDED REPOR	
Chevron U. S. A., Inc. P. O. Box 1150  P. O. Box 1150  APP Number 30 - 0.025 - 29823  Eunice Monument G.SA  **Post Name 5 Filing color New Gas POID  **Post Name 5 Filing Color New Gas Poin New Gas Poi	<u>l.</u>		K	1 One	SI FO	R ALLO	WAE	BLE AN	D AUT	HORI	ZATIO	ON TO				
P. O. 8ox 1150 Midland, TX 79702  **Poll Number* 30 - 025 - 29823  **Frogerty Code* 2516  **Bunice Monument C-SA 2506  **Property Code* 2516  **Bunice Monument South Unit*  **Property Code* 2516  **Bunice Monument South Unit*  **Property Name 2510  **Outh In Surface Location  ***Outh In Surface Location  ***Outh In Surface Location  ***Outh In Surface In Surface Location  ***Outh In Surface In Surface Location  ***Outh In Surface			Che				11688						2 00			
APP Number 30 - Q25 - 29823   Eunice Monument G-SA   23000    *Property Code   Property Name		02		<sup>3</sup> Reason for Filing Code New Gas PO												
Property Code 2616  Eunics Monument South Unit 345  II, 1º Surface Location  Ure Lot No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County  Ure Lot No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County  Ure Lot No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County  Ure Lot No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County  Ure Lot No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County  Ure Lot No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County  Ure Lot No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County  Ure Lot No. Section Township Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County  I's Tamaporter North Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County  I's Tamaporter North Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County  I's Tamaporter North Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County  I's Tamaporter North Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County  I's Tamaporter North Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County  I's Tamaporter North Range Lot Idn. Feet from the North/South Line Feet from the East/West Line County  I's Tamaporter North Range Lot Idn. Range Lo	<sup>4</sup> API Number <sup>5</sup> Pool									Vame					<sup>6</sup> Pool Code	
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III. Oil and Gas Transporters  19 Transporter 10 Transporter 11 Transporter 11 Transporter 12 Dyna 12 Dyn						Lot Idn	. Fe	eet from the	North/	South Lin	ne Feet	from the	East/\	Vest Line	County	
III. Oil and Gas Transporters    Transporter   19 Transporter   19 Transporter Name   29 POD   21 O/G   22 POD ULSTR Location and Description	12 Lse Code 13 Pro		ucina Method C		14 Gas	Connection	n Date	<sup>15</sup> C-129	Permit Nu	Permit Number 16		C-129 Effective		17 C-120	Expiration Date	
18 Transporter OGRID 19 Transporter Name and Address a			B		] ]	/1/	92			DCI		Lifective	Date	G-128	Expiration Date	
OCRID  O24650  Warren Petroleum P.O. Box 1589, Tulsa, OK 74102  P.O. Box 1589, Tulsa, OK 74102  O09171  GPM Corp. 4001 Penbrook, Odessa, TX 79762  IV. Produced Water  24 POD ULSTR Location and Description  V. Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 28 Perforations  30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Sacks Coment  40 Choke Size 41 Oil 42 Water 42 Gas 43 Gas 44 AOF 45 Test Metho 45 I hereby cartify that the rules of the Oil Conservation Division have been completed with another the information given above is true and complete to the best of my knowledge and belief. Signature: J. K. Ripley Title: T.A.  Date: (915)687-7148  42 If this is a change of operator fill in the OGRID number and name of the previous operator			Trans			r Name		2	POD	21 0/0	<u>. T</u>		22 000	III CTD 1		
P.O. Box 1589, Tulsa, OK 74102  GPM Corp.  4001 Penbrook, Odesse, TX 79762  W. Produced Water  29 POD  24 POD ULSTR Location and Description  V. Well Completion Data  28 Spud Date  29 Ready Date  29 Ready Date  27 TD  20 Petforations  30 Hole Size  31 Casing & Tubing Size  32 Depth Sat  33 Sacke Cement  40 Choké Size  41 Oil  42 Water  43 Gas  44 AOF  45 Test Method  46 I hareby cartify that the rules of the Oil Conservation Division have been compled with and that the information given ebove is true and complete to the best of my knowledge and belief.  46 I hareby cartify that the rules of the Oil Conservation Division have been compled with and that the information given ebove is true and complete to the best of my knowledge and belief.  T.A.  Date:  7/26/95  Phone:  1915)687-7148  47 If this is a change of operator fill in the OGRID number and name of the previous operator			and Address						, , ,					nd Descrip	cation tion	
O09171 GPM Corp.  4001 Penbrook, Odesse, TX 79762  AUDIT Penbrook, Odesse,	024650								5419	G			1.11	1-215-36	SE	
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