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INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despended well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertice: dep hs shall also be reported. For multiple completions, liems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	South	eastern New Mexico	Northwestern New Mexico					
B. T. T. T. T. T.	Anhy	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Silurian T. Montoya T. Simpson	T. Ojo Alamo T. Kirtland Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken				
T. T. T. T. T. T.	Paddock Blinebry Tubb Drinkard Abo Wolfcamp Penn	T. Ellenburger T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs T	- Base Greenhorn - T. Dakota - T. Morrison - T. Todilto - T. Entrada - T. Wingate - T. Chinle - T. Permian	T. Granite T T T T T T T T T				
No. No. 1	1, from	TOIL OR GAS	SANDS OR ZONES No. 4, from No. 5, from	to				

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.	
No. 1, from	
No. 2, from	
No. 3, from	
No. 4, from	•• • • • • • • • • • • • • • • • • • • •

FORMATION RECORD (Attach additional sheets if necessary)

Prom	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1130 1265 2 450 3332 3470 3636 4120	1265 2550 3532 3470 3634 4120 4500	135' 1285 782' 138' 166' 484' 780'	Rustler (Aulydoite SALT Seven Rivere Queen Perilosz Sin Augres HOBBS OCD HOBBS OCD	SO.			