

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Supply	7. Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 459
4. Location of Well UNIT LETTER B 1020 FEET FROM THE North LINE AND 1740 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 21S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3552.9' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10 5/8" hole 11:00 AM 2/3/87 @ 4275'. Ran open hole logs. Ran 100 joints 8 5/8" 32# K55 ST&C set @ 4275'. Cemented with 500 sacks class "C" 16% Gel, 1.88#/sack salt, .2% WR-2, 1/4#/sack celloflake, 1/2#/sack tuffplug and 300 sacks class "C" 1.3% CF-1, 2% CACL2, 1/4#/sack celloflake, 1/2#/sack tuffplug. Plug down 12:40 PM 2/4/87. Circulated 64 sacks to surface. Tested casing to 2000 psi for 30 minutes (OK). Total WOC before drillout = 12 1/2 hours. (Compressive strength of cement in 12 hours = 1900 psi.) TD 7 7/8" hole 8:00 PM 2/5/87 @ 5000'. Well is now closed in pending open hole completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. E. Abbin</u>	TITLE <u>Staff Drilling Engineer</u>	DATE <u>2-17-1987</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

FEB 19 1987

RECEIVED

FEB 18 1987

**OCD
HQB'S OFFICE**