

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5. LEASE DESIGNATION AND SERIAL NO. LC-031740-A |
| 2. NAME OF OPERATOR Chevron U.S.A. Inc. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, New Mexico 88240 | 7. UNIT AGREEMENT NAME Eunice Monument South Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit G, 2310' FNL & 1780' FEL | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | 9. WELL NO. 375 |
| 15. ELEVATIONS (Show whether DF, ST, CR, etc.) 3647.6' GL | 10. FIELD AND POOL, OR WILDCAT Eunice Monument G/SA |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T21S, R36E |
| | 12. COUNTY OR PARISH Lea |
| | 13. STATE NM |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing and Cement Job

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

D 11" hole (:00 AM 3/4/87 @ 2854'. Ran 16 joints 3 5/8" 32# K55 ST&C and 57 joints 24# K55 ST&C set @ 2854'. Cemented with 500 sacks class "C" 16% Gel, 2% Salt, .2% CLS and 200 sacks class "C" 2% CACL2. Plug down 4:15 PM 3/4/87. Circulated 198 sacks to surface. Tested casing to 2000 psi for 30 minutes (OK). Total WOC before drill out = 14 3/4 hours. (Compressive strength of cement in 2 hours = 2000 psi.)

ACCEPTED FOR RECORD

MAR 30 1987

CARLSBAD, NEW MEXICO

I hereby certify that the foregoing is true and correct

SIGNED

Bryce Salvo

TITLE Staff Drilling Engineer

DATE 3-25-1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
APR 6 1987
CCC
Mobile Office