

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-29838
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 349
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150 Midland, TX 79702

4. Well Location
Unit Letter **O** : **760** feet from the **SOUTH** line and **2030** feet from the **EAST** line
Section **11** Township **21S** Range **36E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 349
API # 30-025-29838
760' FSL & 2030' FEL
S11, T21S, R36E, & Unit O
Eunice Monument South Unit
Lea County, New Mexico

February 22, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 3-7/8" bit, csg scraper, & WS. Make bit trip to 3720'. POH.
4. Set CIBP @ 3700'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



CURRENT WELL DATA SHEET

LEASE: EMSU (ARCO: M.S. Berryman #2) WELL: 349
LOC: 760' F S L & 2230' F E L SEC: 11
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: O ST: N.M.

FORM: Grayburg / San Andres DATE: _____
GL: 3581.9' STATUS: Producer
KB: 3594.7' API NO: 30-025-29838
DF: _____ CHEVNO: IG 19010:01

Date Completed: 7/5/87
Initial Production: 0 BOPD / 63 BWPD / 118 MCFPD
Initial Formation: Grayburg Zones 1-5
FROM: 3717' - 3920'

Completion Data

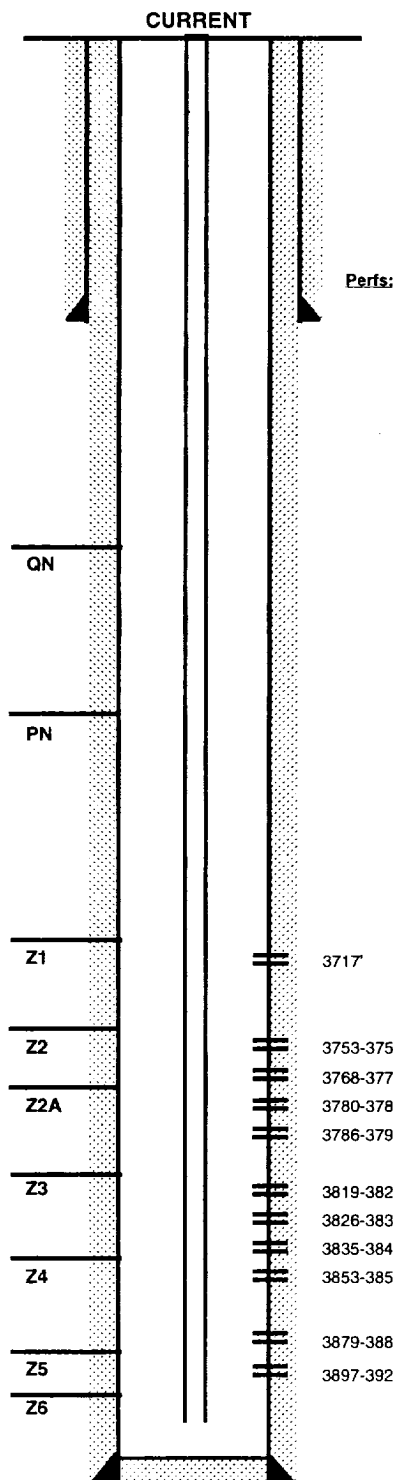
DO cmt & FC I/ 3924-3990'.
Log w/ GR, CNL, CCL, CBL, CET. Perf: 3897-3920 &
3878-3887. Perf: 3853-3857, 3717, 3786-3792, 3780-
3785, 3768-3771, 3753-3755, 3835-3842, 3826-3833,
3819-3826. ACDZ perfs 3920-3878' w/ 2500 gals. Acdz
perf 3754-3858' w/ 3500 gal 15% NeFe.

Subsequent Workover or Reconditioning:

8-5/8" OD
24# CSG
Set @ 368' W/ 250 SX
Cmt circ.? Yes
TOC @ surf. by calc
(12-1/4" hole)

Tubing Detail: (9/4/1991)

Original KBTH: 12.5'
126 jts 2-3/8" i-55 tbg 3924.39'
2-3/8" SN 3925.49'
2-3/8" PS 3929.54'
2-3/8" MA w/ BPOB 3959.99'



4-1/2" OD
9.5# CSG J-55 LT&C
Set @ 4000' W/ 1200 SX
Cmt circ.? Yes
TOC @ surf. by calc
(7-5/8" hole)

Formation Tops:

T/Queen @ 3410'
T/Penrose @ 3533'
T/Grayburg Zone 1 @ 3716'
T/Grayburg Zone 2 @ 3745'
T/Grayburg Zone 2A @ 3784'
T/Grayburg Zone 3 @ 3810'
T/Grayburg Zone 4 @ 3844'
T/Grayburg Zone 5 @ 3888'
T/Grayburg Zone 6 @ 3924'
T/San Andres @ 3925'
KB @ 3595'

PBD: 3990'
TD: 4000'

Chevron



PROPOSED TA WELL DATA SHEET

LEASE: EMSU (ARCO: M.S. Berryman #2)

WELL: 349

FORM: Grayburg / San Andres

DATE:

LOC: 760' F S L & 2230' F E L

SEC: 11

GL: 3581.9'

STATUS: SI Producer

TOWNSHIP: 21S

CNTY: Lea

KB: 3594.7'

API NO: 30-025-29838

RANGE: 36E UNIT: O

ST: N.M.

DF:

CHEVNO: IG 19010:01

Date Completed: 7/5/87

Initial Production: 0 BOPD / 63 BWPD / 118 MCFPD

Initial Formation: Grayburg Zones 1-5

FROM: 3717' - 3920'

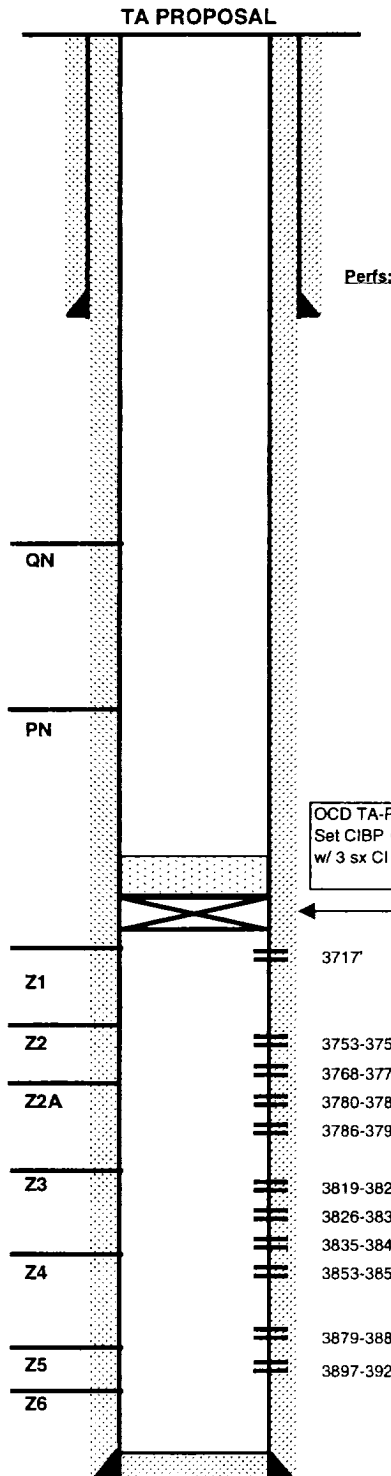
Completion Data

DO cmt & FC f/ 3924-3990'.

Log w/ GR, CNL, CCL, CBL, CET. Perf: 3897-3920 & 3878-3887. Perf: 3853-3857, 3717, 3786-3792, 3780-3785, 3768-3771, 3753-3755, 3835-3842, 3826-3833, 3819-3826. ACDZ perfs 3920-3878' w/ 2500 gals. Acdz perf 3754-3858' w/ 3500 gal 15% NeFe.

Subsequent Workover or Reconditioning:

8-5/8" OD
24# CSG
Set @ 368' W/ 250 SX
Cmt circ.? Yes
TOC @ surf. by calc
(12-1/4" hole)



4-1/2" OD
9.5# CSG J-55 LT&C
Set @ 4000' W/ 1200 SX
Cmt circ.? Yes
TOC @ surf. by calc
(7-5/8" hole)

Formation Tops:

T/Queen @ 3410'
T/Penrose @ 3533'
T/Grayburg Zone 1 @ 3716'
T/Grayburg Zone 2 @ 3745'
T/Grayburg Zone 2A @ 3784'
T/Grayburg Zone 3 @ 3810'
T/Grayburg Zone 4 @ 3844'
T/Grayburg Zone 5 @ 3888'
T/Grayburg Zone 6 @ 3924'
T/San Andres @ 3925'
KB @ 3595'

PBD: 3990'

TD: 4000'

FILE: EMSU349WB.XLS

printed: 2/22/2001