District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico , Minerals & Natural Resources Department En.

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

1000 Rio Brazos Re	d., Aztec, NM	87410		Santa	Fe, NN	1 875	05					5 Copi		
District IV 2040 South Pachece	o, Santa Fe. N	M 87505									AME	NDED REPOR		
I.			FOR A	LLOWAL	RLEAN	JD A1	UTHO	DI7A1	TON TO T	D A NIC	TCOT	,		
					DE AI	U A	OTILO	KIZA J		OGRID				
Chevron U.	S.A. Inc	-	itor name an	a Address										
P.O. Box 1		•							3 n	4323				
Midland, T										³ Reason for Filing Code EFFECTIVE 7/1/98				
	PI Number				5	Pool Na	me		_l _CG	EFFEC		ool Code		
30-0 3	0-025-298	338		FUNTCE	MONUMEN	T · CDA'	VRLIDG .	CAM ANDE	DEC					
	perty Code	550		LUNICE		operty N		SAN ANDE	iE3	23000 9 Well Number				
	2616			FUI	NICE MON	-		LINIT				349		
II. 10		Location			1202 1101		000111	01111				<u> </u>		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/S	outh Line	Feet from the	East/V	Vest line	County		
0	11	215	36E		76	n		DUTH	2230	1	Ī	LEA		
11	Bottom	Hole Loca												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/S	South Line	Feet from the	Fast/\	Vest line	County		
		•						2				County		
12 Lse Code	13 Producin	g Method Code	e 14 Gas C	Connection Date	15 C-1	29 Peri	nit Numb	er 1	C-129 Effective	Date	¹⁷ C-1	29 Expiration Date		
Р		SI		2/1/92								•		
III. Oil an	d Gas Ti	ansporte	rs											
18 Transporter		19 Trans	porter Nam	e	- :	20 POD		21 O/G	22 PC	D ULST	R Locatio	n		
OGRID			Address				•	ļ		and Des	cription			
001009		PIPELINE	CO.			07156	10	0	Р	-06-21	S-36E			
1.5	E32084E3853	. BOX 308 PENDENCE,	KS 673	R01										
027400		ENERGY PI							<u> </u>					
037480	1	. BOX 4666		-1		<u> 28065</u>	41	0	P-06-21S-36E					
	USSNESSEA		77210 - 46	566										
024650	DYNE	GY MIDSTRE	AM SERV	ICES, LP		2815419 G			L-11-21S-36E					
		LOUISIANA				2020123			2 11 213 332					
		•	77002-50)50										
009171		CORP.			1	281542	20	G	L	-11-21	S-36E			
		PENBROOK SA, TX 7	9762											
IV. Produc			<u> </u>			************						. ,,,,,,,		
²³ POD					²⁴ PO	D ULSI	R Locati	on and Des	cription					
07156	50													
V. Well Co	ompletio	n Data									•			
²⁵ Spud Dat	e	²⁶ Ready	Date	²⁷ T	D D		²⁸ PB	TD	²⁹ Perfor	ations	30 I	OHC, DC, MC		
31 Ho	le Size		32 Casing	& Tubing Size			³³ D	epth Set		3	Sacks Ce	ment		
												-		
VI. Well T	oct Doto					•				.				
35 Date New (6 Gas Delivery	Date	37 Test Date	;	38 T	est Lengt	h	³⁹ Tbg. Pressure 40 Cs			so Pressure		
						-	osi Dongi		108. 1103301	"	⁴⁰ Csg. Pressure			
41 Choke Size		⁴² Oil	43 Water			44	Gas	-	⁴⁵ AOF	+	46 m			
Choke Size		Oli		water			Gas		" AUF		⁴⁶ Test Method			
47 71 1		44.04.5												
⁴⁷ I hereby certify complied with and	I that the info	rmation given a					(OIL CO	SERVATIO					
the best of my kno	wledge and I	belief.		•	ll l	roved b	y:				2,175			
Signature:	J.K.	riple	4			10FICH								
Printed name: (J. K. RIPL	,	•	V		Titl	Title:								
Title:					Apr	Approval Date:								
TECHNICAL A			2h a = -	<u>∦</u>	Pine Pine Pine Pine Pine Pine Pine Pine									
Date: 11/24/				5)687-7148										
⁴⁸ If this is a cha	inge of opera	tor fill in the O	GRID numb	er and name of	the previou	s operat	or							
	Dennis	ous Operator Si	anatura			D	ad Nt-							
	rievi(ous Operator 31	Buatute			rnnte	ed Name			Title	,	Date		

State of New Mexico ergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District RC

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instruction on back Submit to Appropriate District Office 5 Copies

District IV

☐ AMENDED REPORT

PO Box 2088, S	Santa Fe,	NM 87	504-20	88							L	1 AMENI	DED REPORT	
1.		RE	QUES	ST FOF	RALLO	WAB	LE AN	D AUT	HORIZA	ATION TO	TRAN	ISPORT	•	
					e and Add	ess	-				² OG	RID Numbe		
			ron U . Box 1	J. S. A., 1150	Inc.					4323 Reason for Filing Code New Gas POD's				
				X 7970	02					Delete Pre				
⁴ API N 30 - 025 - 2						Eunic	⁵ Pool i		SA				Pool Code 23000	
⁷ Proper	-						⁸ Propert	y Name				a N	/ell Number	
II. 10 Sur	16 face L	o o o o tiv			Eu	nice N	<u>lonume</u>	nt South	n Unit			l	349	
Ul or Lot. No.	Section		wnship	Range	Lot l	dn.	Feet from t	he Nor	th/South Lir	ne Feet from th	e East	/West Line	County	
О	11	11 215			E		760	760		2230		ast	Lea	
¹¹ Bott	tom Ho	catio	n											
UI or Lot. No.	Section	Section Township		Range Lot Idn		Fee	et from the	North/South Line		Feet from the	East/W	est Line	County	
12 Lse Code		ing Meth	ng Method Code 14 Gas Connection Date					Permit Nu	mber 16	C-129 Effective	Date	¹⁷ C-129 E	Expiration Date	
III. Oil and	Gas T	<u>'</u> 'ransr	orter	s ·	///							<u> </u>		
18 Transporte				ransporter	r Name		20	POD	²¹ O/G		22 POD (JLSTR Loca	ation	
OGRID				and Add	iress							d Descripti		
024650)	Warre	n Petro	oleum			281	5419	G	8				
		P.O. B	ox 1589	9, Tulsa,	OK 741	02					L-11	-21S-36I		
009171	1	GPM (Corp.	p.			28	15420	G					
	4001 Pen			brook, Odessa, TX 79762						1-11-215-366				
		·												
IV. Produce		ter					24 000 11	LOTE		Description				
							POD 0	LSIK LOC	ation and	L'escription				
V. Well Co		ion D												
²⁵ Spu	d Date		20	⁶ Ready D	ate		²⁷ T	D	ĺ	²⁸ PBTD		29	Perforations	
30	Hole Size	 -		31 Casing & Tubing Size			te .		32 Dept	h Set	Ī	33 Sacks	Cement	
,														
		·												
											-			
VI. Well Te	est Dat	a									<u> </u>	·		
³⁴ Date Ne			Gas De Date		36	Test Da	ite	37 Te	est Length	38 Tbg	j. Pressu	ге 3	Csg. Pressure	
⁴⁰ Choke	Size		41 Oi	il	4	¹² Water	r	4	¹³ Gas	4-	4 AOF	4	⁵ Test Method	
⁴⁶ I hereby cert	tify that t	the rule	s of the	Oil Cons	ervation D	ivision H	nave been		<u> </u>	CONSERVA	TION	L D.V.4.0.	ON	
complied with a the best of my	and that t	the info	rmation						OIL (JUNSERVA	ATION	וטועוטו	ON	
Signature:	KR	pl	ly				Approved b							
Printed Nam d∕ J. k	K. Ripley	,	0					Title:						
Title:								Approv	Approved Date:				285	
Date:	6/95		F	Phone: (915))687-714	18		100						
⁴⁷ If this is a		f operat	or fill in				ne of the p	revious o	perator				· · · · · · · · · · · · · · · · · · ·	
Previo	ous Operat	tor Sign	ature			F	Printed Na	me		Title			Date	

Submit 5 Copies Appropriate District Office **DISTRICT I**

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.												
Operator Chevron U.S.A., Inc.									Vell API No.			
Address									30 - 025-29838			
P. O. Box 1150, Midland, TX	79702											
Reason (s) for Filling (check proper box						Ot	hei (Piease d	explain)				
Recompletion	Cha Oil	ange in Tran			_							
Change in Operator	Casinghead C	Gas	_	Gas idensate	H							
If chance of operator give name												
and address of previous operator												
II. DESCRIPTION OF WELL	L AND LEAS	E										
Lease Name		Well No	. Pool Nan	ne, Inclu	ding Form	ation		Īĸ	ind of Lease			
Eunice Monument South Unit	F.,.	niaa M	Ionume		_		ate, Federal or Fe	Lease No.				
Location		В49	Lui	nce ivi	tonume	nt G-S	<u> </u>					
Unit Letter O		0760	F . 5	_								
J 20.00.		0760	Feet From	The	South	Line	and	2230	Feet From Th	e East Line		
Section 11 Township	<u> </u>		Range	36		, NN	иРМ,	Le	ea.			
III. DESIGNATION OF TRAI	NSPORTER (OF OIL	AND NA	ΓURA	L GAS					County		
Name of Authorized Transporter of Oil		or Conder	sate		Address	(Giv	e address to	which appr	oved conv of this	form is to be sent)		
EOTT Oil Pipeline Co., ARCO,	X Texas-New	Mexic	o Pipe	l line								
Name of Authorized Transporter of Casin	ghead Gas		y Gas		Address	(Giv	e address to	6, Houstor	, TX 77210-40	666, Suite 2604 form is to be sent)		
If well produces oil or liquids,	Unit	Sec.	T. 1 5						ovea copy of this	form is to be sent)		
give to EOTT Energy Pipe	vida I D	Sec.	Twp. R	ge.	Is gas acu	ially conn	ected?	When?				
Effective 4.1	me LP				Y	es			Unknown			
If this production is described with has IV. COMPLETION DATA	Modern any other lea	ase or pool,	give commi	ngling c	order numb	er:			- January II			
IV. COMILETION DATA		Oil Well	Gas Well	157	111 to 1							
Designate Type of Completion	1 - (X)	On Well	Gas Well	New	Well W	/orkover	Deepen	Plugback	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Re	ady to Prod	1.	Tota	l Depth		L	P. B. T. D.	-L	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	cing Format	ion	Top	Oil/C D							
				Top	Oil/Gas Pa	iy		Tubing De	pth			
Peforations		-		-				Depth Casi	n; g			
	TU	BING, CAS	SING AND	CEME	NTING R	ECORD						
HOLE SIZE	CASING &		DEPTH SET				SACKS CE	MENT				
				+	+							
V. TEST DATA AND REQUES	TEODALL	211/A 757 1										
OIL WELL (Test must be after re	I FOR ALL	JWABLI	E 							<u></u>		
OIL WELL (Test must be after red) ate First New Oil Run To Tank	Date of Test	tume of total	a ou ana mu	Produ	ual to or e. icing Meth	xceed top	allowable for	or this depth o, gas lift, etc	or be for full 24 h	ours)		
ength of Test	Tubin D						1 юж, р и тр	, gas uji, eic	.)			
	Tubing Pressure			Casin	g Pressure			Choke Size				
ctual Prod. During Test	Oil - Bbls.			Water	- Bbls.			Gas - MCF				
SAS WELL	L			<u> </u>				- Ivici				
ctual Prod. Test - MCF/D	Length of Test			In. i								
	Tubing Pressure (_		Bois.	Condensat	e/MMCF	ľ	Gravity of Condensate				
esting Method (pilot, back press.)		Casing	Pressure	(Shut - in)	,	Choke Size						
				├								
I hereby certify that the rules and regulation	ons of the Oil Con	servation				OII	CONCI		011 511 11 11 11			
Division have been complied with and tha	ut the information	given above	:	OIL CONSERVATION DIVISION FEB 6 3 1994								
is true and complete to the best of my kno	wledge and belief.			D	ate App	roved	Г	-D 03	1004			
S.K. Riolein				B						· · · · · · · · · · · · · · · · · · ·		
Signature]	<i></i>	ORIGI N	AL SIGN	ED BY JEF	RY SEXTON			
J. K. Ripley	T.A.			Ti	tle		DISTRICT	I SUPERV	ISOR	ļ		
Printed Name 12/8/93	Title		_									
Date	(915)68 Teleph	17-7148 none No.								1		
	тетерп	IOHE IAO		1						1		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Submit 5 Copies Appropriate District Office DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.									ell API No.			
Address								30	0 - 025-29838			
P. O. Box 1150, Midland, TX 7 Reason (s) for Filling (check proper box)						-1 ,	N.L DJ - gga - ri	a + = ==				
New Well Change in Transporter of:												
Recompletion Change in Operator	Oil		X	Dry Ga								
Change in Operator	Casinghead	Gas		Conden	ısate							
If chance or operator give name and address of previous operator												
II. DESCRIPTION OF WELL Lease Name	AND LEAS											
		Well N	o. Pool	Name, I	Including For	rmation		1	nd of Lease	Lease No.		
Eunice Monument South Unit		349		Eunic	e Monum	ent G-	SA	Stat	te, Federal or Fee			
Unit Letter O	 :	0760	Feet F	From The	e South	ıL	ine and	2230	Feet From The	East Line		
Section 11 Township			Range		36E		NMPM,	Lea	1	County		
III. DESIGNATION OF TRAN	ISPORTER			NATU	JRAL GA							
Name of Authorized Transporter of Oil	X	or Cond	ensate	$\overline{}$	Addre	ess (C	iive address to	which appro	wed copy of this fo	rm is to be sent)		
EOTT Oil Pipeline Co., ARCO,	Texas-Ne	w Mexi	co Pi	peli	ne	_P	.O. Box 4666	. Houston.	TX 77210-466	56. Suite 2604		
Name of Authorized Transporter of Casing	shead Gas	or I	D y Gas		Addre	ess (G	live address to	which appro	ved copy of this fo	rm is to be sent)		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	. Is gas a	actually co	nnected ?	When?				
give location of tanks.						Vac		1				
If this production is commingled with that	from any other	lease or por	ol. give c	omming		Yes umber:		Unknown				
IV. COMPLETION DATA				,	iiig order au	moci.						
Designate Type of Completion	1 - (X)	Oil Wel	il Gas	Well	New Well	Workove	er Deepen	Plugback	Same Res'v	Diff Res'v		
Date Spudded	Date Compl.	Ready to Pr	od.		Total Depth	1		P. B. T. D.		L		
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	lucing Form	nation		Top Oil/Gas	s Pav		Tubing Dep	ar la			
Peforations	<u> </u>						!					
								Depth Casin	1; g			
HOLE SIZE	T CASING	FUBING, C G & TUBIN	ASING A	AND CI	EMENTING	EPTH SE		Г —	2 LOVO OF			
		CASHAG & TOBING SIZE				EFILIOL	1		SACKS CE	MENT		
	+											
	<u> </u>							 				
V. TEST DATA AND REQUES												
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	volume of le	oad oil a	nd must	be equal to c	or exceed t	top allowable fo	or this depth	or be for full 24 he	ours)		
	Date of Tost				Producing M	iethoa	(Flow, pump	, gas lift, etc.	.)			
Length of Test	Tubing Pressur	re			Casing Press	ure		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas - MCF				
GAS WELL	<u> </u>						———					
Actual Prod. Test - MCF/D	Length of Test	i			Bbls. Conder	nsate/MM(CF T	Gravity of Condensate				
Testing Method (pilot, back press.)	Tubing Pressur	re (Shut - in	•)		Casing Press	/Shut		,				
			, 		Casing 1 1000	dre (Snut	· in)	Choke Size				
I hereby certify that the rules and regulati	ions of the Oil (Onservation	n			OI	II CONSI	EDVATI	ON DIVISI			
Division have been complied with and that	at the informatio	on given abo			OIL CONSERVATION DIVISION							
is true and complete to the best of my kno	wledge and bel	lief.			Date A	Approve	ed	_ (1001			
S.K. Riolay					Ву	200						
Signature					· -	ORIG	More lande Toesselt	ASOR				
J. K. Ripley Printed Name	T.A.				Title _			C Decrease	150K			
12/8/93	Title (915))687-7148	t	}					82			
Date		lephone No.	_	1								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.