STATE OF NEW MEXICO
ERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Chevron U. S. A. Inc.

Address
P. O. 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

X New Well
Recompletion
Change in Ownership

Change in Transporter of:
Oil — Dry Gas
Casinghead Gas — Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Eunice Monument Southland	202	Eunice Monument G-SA	Fed	

Unit Letter G : 1980 Feet From The North Line and 1680 Feet From The East

Line of Section 4 Township 21S Range 36E NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ] — Address (Give address to which approved copy of this form is to be sent)
Shell Crude & Texas NM Pipeline

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ] — Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Nat Gas Co. Warren Pl GPM Gas Corporation EFFECTIVE February 1, 1992

If produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	4	21S	36E	Yes	

If production is commingled with that from any other lease or pool, give commingling order number:

NOTE: *Complete Parts IV and V on reverse side if necessary.*

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)
NM Area Supt
(Title)
7-24-87
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 11 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Page 2

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Res.
	X		X					

te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-7-87	6-29-87	3900'	
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3531.5	Eumice Mon-GSA		
forations			Depth Casing Shoe
3708-3857			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
All C 105			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-9-87	7-20-87	Pump	
gth of Test	Tubing Pressure	Casing Pressure	Choke Size
24	30	30	2" OD
al Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	1	5	2

GAS WELL

al Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ng Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED
AUG 4 1987
OCD
HOBBS OFFICE