

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-031740-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit G, 1980' FNL and 1680' FEL

7. UNIT AGREEMENT NAME

EUNICE MONUMENT SOUTH UNIT

8. FARM OR LEASE NAME

9. WELL NO.

202

10. FIELD AND POOL, OR WILDCAT

Eunice Monument G/SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T21S, R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, FT, GR, etc.)

3531.5' GL

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Displace well w/ 105bbbls CKF, tst csg to 2000psi, OK. Ran GR & CCL f/3873-3500, perf w/ 1 JHPF 180 deg. phased at 3708-11, 3790-93, 3797-3800 and 3841-57, 25 holes in 2 runs w/ 4" casing guns. Spot 150 gallons 15% NEFE f/3857-3707. Load ann. to 500psi, ok. Broke perfs w/2000psi, pmpd 2000 gallons 15% NEFE HCL and RCNB's flushed to bottom perf. Swb. Change out tbg rams to 2 3/8". TIH w/ 2 3/8" prod tbg, and production equipment. Tst to 600psi, OK.. Release rig. 6-29-87

ACCEPTED FOR RECORD

SJS

JUL 17 1987

CARLSBAD, NEW MEXICO

JUL 15 11 39 AM '87
CARLSBAD RESOURCE
AREA HEADQUARTERS

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Akins

TITLE STAFF DRILLING ENGINEER

DATE JULY 13, 1987

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JUL 27 1987
OCD
HOBBS OFFICE