

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

HC-031740B

SUNDRY NOTICES AND REPORTS OF WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit S, 1830' FSL and 2080' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3569.6'

7. UNIT AGREEMENT NAME

Eunice Monument South Unit

8. FARM OR LEASE NAME

9. WELL NO.

240

10. FIELD AND POOL, OR WILDCAT

Eunice Monument G/SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T21S, R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-5-87 Circ hole clean, Run GR/CCL/CBL/CEL log. Perf casing at 3874'-76, 4 holes

total. TIH w/ cmt rtnr to 3750, batch mix 100sx Class C lead, 150 sx C tail, pmp cmt, lock down 7bbbs into flush sting out retainer, reverse out 68 sx cmt w/12 sx in csg, below rtnr. and 170 sx into formation. WOC. Tag cmt at 3751, drill cement ret at 3753 and cmt to 3900, cleanout to PBTD at 3925, circ hole clean, tst sqz to 1500psi, ok. displace hole w/ CKF. 7-9-87

GIH w/4" gun 180 deg phasing perf 5 1/2" casing at 3798-3802, 3812-26, 3834-50, 3856-75, (53 holes) 1 JHPF. break perfs down w/3500 gallons 15% NEFE HCL. Swab.

7-12-87 GIH w/4" gun, 0 deg phasing, perf 5 1/2" casing at 3682-86, 3690-94, 3706-09, 3719-29, 3732-41, 3746-50, 3754-59, 3764-77 (52 holes) w/1 JHPF, acdz w/ 4000 gallons 15% NEFE HCL, dropping 75 1.1 RCN balls in 1st 3400 gallons. flush to bottom perf, . Change out rams f/2 7/8 to 2 3/8", GIH w/ 124 jts

2 3/8" production tbg, sn at 3872 ND BOP, hang tbg, GIH w/ 152 Grade C rods, space out, load tbg 500psi, ok, check pmp action, ok, hang well, clean location, turned over to production. Work performed 7-5-87 through 7-12-87

18. I hereby certify that the foregoing is true and correct

SIGNED L. L. Elmore Jr. / M. E. Akers TITLE Staff Drilling Engineer DATE August 19, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

AUG 24 1987

*See Instructions on Reverse Side