

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
LC-031740-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
EUNICE MONUMENT SOUTH UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
240

10. FIELD AND POOL, OR WILDCAT  
Eunice Monument G/SA

11. SEC. T., R., M., OR BLK. AND  
SUBDIVISION OR AREA  
Sec. 4, 121S, R36E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc. P.O. BOX 670, HOBBS, NM 88240

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit S, 1830' FSL and 2080' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)  
3569.6'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) csg & cmt ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-9-87 Spud 12 1/4" hole. 6-10-87, Circ to clean RU and run 8 5/8" csg and set at 1300. Baffle at 1281, 3 centralizers, circ cap, cmt w/800sx Class C, displace w/81 bbls FW, plug dn at 11:26 AM w/950 psi, circ 130 sx cmt, jet and clean pits WOC, cut off csg, weld on national WH, test void to 875psi, NU BOPE, Tst BOPE and csg to 2000 psi (ann prev. to 1500psi) OK. Total WOC time 14 hours.

ACCEPTED FOR RECORD

SJS

JUL 1 1987

CARLSBAD, NEW MEXICO

JUN 30 10 44 AM '87  
CARLSBAD RESOURCE  
AREA HEADQUARTERS

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Alkin

TITLE Staff Drilling Engineer

DATE June 28, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

JUL 2 1987

OFF  
HOBBS COUNTY