). Box 1980 nbs. NM 82241-1980 ्रांत्र II - (505) 748-1283 1 S. First tesia, NM 88210 rict III - (505) 334-6178

) Rio Brazos Road .cc. NM 87410 strict IV

New Mexico

Energy Minerais and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street Santa Fe. New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/93

> Submit Original Plus 2 Copies to appropriate District Office

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT

	 	AND CERTIFICATION OF APPROVAL
THRE OFFIC	E COPIE CE OF TI	ES OFTHIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT HE OIL CONSERVATION DIVISION.
i.	Opera	tor: CHEVRON U.S.A., INC. OGRID #: 4323
•	Addre	ss:P. O. BOX 1150, MIDLAND, TX 79702
•	Conta	ct Party: MICHAEL VILLALVA Phone: (915) 687-7262
II.	Name	of Well: EUNICE MONUMENT SOUTH UNIT #182 API #: 30-025-29868 on of Well: Unit Letter C . 460 Feet from the North line and 1780 feet from the West line,
	Locati Sectio	on of Well: Unit Letter <u>C</u> , <u>460</u> Feet from the <u>North</u> line and <u>1780</u> feet from the <u>west</u> line, on <u>4</u> , Township <u>21s</u> , Range <u>36E</u> , NMPM, <u>Lea</u> County
	Daii	Workover Procedures Commenced: 8/8/96
111.	Date	Norkover Procedures were Completed: 8/12/96
IV		a description of the Workover Procedures undertaken to increase the projection from the Well.
V.		an estimate of the production rate of the Well (a production decline curve or other acceptable method, and showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production shows the future rate of production based on well performance prior to performing Workover.
VI.	Pool(s	s) on which Production Projection is based:
	EUNIC	CE MONUMENT GRAYBURG SAN ANDRES
VII.	AFFIC	DAVIT:
	State	∪ITEXAS)) ss.
	Count	y of MIDLAND)
	<u>J.K.</u>	RIPLEY, being first duly sworn, upon oath states:
	1.	I am the Operator or authorized representative of the Operator of the above referenced Well.
	2.	I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
	3.	To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.
		(Name) Repley
		TECHNICAL ASSISTANT

(Title)

SUBSCRIBED AND SWORN T	before me this $\frac{44}{9}$ day of $\frac{1992}{0}$.
My Commission expires: 7	Notary Public CARGEYN D. LARSON Notary Public. State of Texas Ny Commission Expires 7-30-00
FOR OIL CONSERVATION DIV	ISION USE ONLY:
VIII. CERTIFICATION OF A	PPROVAL:
designated as a Well Wo	diffication of Well Workover Project is hereby approved and the above referenced Well is kover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, rough 8). The Oil Conservation Division hereby verifies the Production Projection for the Well and to this application. By copy of this Application and Certification of Approval, the Division
designated as a Well Wo Chapter 15, Sections 1 th Workover Project attach notifies the Secretary of	kover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995;
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