

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
30-025-29872

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Sun Exploration & Production Co.

8. Farm or Lease Name
J.A. Akens

3. Address of Operator
P.O. Box 1861, Midland, Texas 799702

9. Well No.
14

4. Location of Well
UNIT LETTER W LOCATED 98 FEET FROM THE South LINE AND 1650 FEET FROM East
15. Date Spudded 3/24/87 16. Date T.D. Reached 4/21/87 17. Date Compl. (Ready to Prod.) 4/23/87 18. Elevations (DF, RKB, RT, CR, etc.) 3553.1 GR

10. Field and Pool, or Wildcat
Hardy Drinkard

12. County
Lea

20. Total Depth 7000 21. Plug Back T.D. 6800' CR 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name
6581-6778 Drinkard

19. Elev. Casinghead

25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
Dual Induction Guard Log, SD-DSN, GR-CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	416	17 1/2	425 sks "C"	60 sks
8-5/8	24#	2700	11	1100 sks Lite & "C"	134 sks
5 1/2	14&15.5#	7000	7-7/8	1000 sks "H", 50:50 poz,	TOC 2500 T.S.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	6555
						PACKER SET 6266

31. Perforation Record (Interval, size and number)
(See Attached Sheet)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
(Sheet Attached Sheet)

33. PRODUCTION
Date First Production 5/5/87 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing tbq & csg annulus Well Status (Prod. or Shut-in) Prod.
Date of Test 8/7/87 Hours Tested 24 Choke Size 21/64 Prod'n. For Test Period 124 Oil - Bbl. 624 Gas - MCF 84 BLW Water - Bbl. 5032/1 Gas - Oil Ratio
Flow Tubing Press. 525# Casing Pressure 525# Calculated 24-Hour Rate 525# Oil - Bbl. 525# Gas - MCF 525# Water - Bbl. 525# Oil Gravity - API (Corr.) 39.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE [Signature] DATE [Signature]

INSTRUCTIONS

1916

20

RECEIVED
AUG 25 1987
OCD
HOBBS OFFICE

Sun Exploration and Production
J. A. Akens #14
Lea County, N.M.

STATE OF NEW MEXICO
DEVIATION REPORT

417	1/2
900	3/4
1399	1/4
1670	1/2
2358	1/2
2700	1/2
3198	1
3672	1
4108	1
4896	3/4
5383	1
5887	1
6354	1/2
7000	1/2

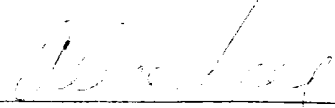
STATE OF TEXAS X


By: Ray Peterson

COUNTY OF MIDLAND X

The foregoing instrument was acknowledged before me this 30th day of April, 19 87, by Ray Peterson on behalf of Peterson Drilling Company.

My Commission expires: 8/2/88


Notary Public for Midland County,
Texas