

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injector

7. Unit Agreement Name  
Eunice Monument  
South Unit

8. Farm or Lease Name

Name of Operator

Chevron U.S.A. Inc.

Address of Operator

P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER J 1885 FEET FROM THE East LINE AND 1847 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 21S RANGE 36E NMPM.

9. Well No.  
316

10. Field and Pool, or Wildcat

Eunice Monument G/SA

15. Elevation (Show whether DF, RT, GR, etc.)  
3583.0

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
ILL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER log, perf, adcs, prepare f/inj. ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5-17-87 Log well, perf 3970-3939, 3913-3896, 3860-3846, 3840-3834, 3830-3806, 3786-3776, 3764-3752, w/4" guns 1 JHPF. Total 115 holes, TIH w/ pkr to 3970, test tbg to 4000psi, OK. Acids w/7000 gallons 15% NEFE Acid 3970-3720. Swab well. POH, LD work string. LD treating pkr, PU Baker TSN pkr, 119 jts 2 3/8" IPC tbg, ND BOP, NU wrap around, pmp pkr fld and work air out of csg, test casing and pkr at 600psi f/30 minutes. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by M. E. Abner TITLE Staff Drilling Engineer DATE June 25, 1987

ORIGINAL SIGNED BY JERRY KEATING  
DISTRICT 1 SUPERVISOR

DATE JUL 17 1987