STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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Describe Proposed of Completed Operations (Clearly state all persisent details, and give persisent dates, including estimated date of starting any propuly 3EE NULE 1702. Special Type 1 1/4" hole at 3pm 4-24-87. Run 8 5/8" 24#, set at 1350, FS at 1350', circ casing capacity. Cmt w/900 sx Class C. Displace w/10bbi FW and 75bbi BW, bump plug w/750psi, Circ 267 sx to surface. Jet pits, cut off casing. NUL 80Ps, tst BOPs, pipe rams, blind rams, choke manifold to 2000psi, Hydrill 1500psi, csg 1000psi, OK. 17hrs total WOC time before drillout.		- 'W 00016					
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Staff Drilling Engineer page June 25, 1987	· _ Carr	7 7	tirce Staf	f Drilling E	ngineer	DATE June	25. 1987
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