

Form C-101
Revised 1-1-65

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| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

| | |
|---|------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

| | |
|------------------------|----------------------------|
| 7. Unit Agreement Name | Eunice Monument South Unit |
|------------------------|----------------------------|

| | | | | | | | |
|--|--|-------------------------------|--|--------------------------|--|----------------------------------|--|
| 1a. Type of Work | | | | | | 7. Unit Agreement Name | |
| b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injector SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | | | | | Eunice Monument South Unit | |
| 2. Name of Operator | | | | | | 8. Farm or Lease Name | |
| Chevron U.S.A. Inc. | | | | | | | |
| 3. Address of Operator | | | | | | 9. Well No. | |
| P.O. Box 670 Hobbs, NM 83240 | | | | | | 287H | |
| 4. Location of Well | | | | | | 10. Field and Pool, or Wildcat | |
| UNIT LETTER B LOCATED 675 FEET FROM THE North LINE | | | | | | Eunice Monument G/SA | |
| AND 2160 FEET FROM THE East LINE OF SEC. 7 TWP. 21S RGE. 36E NMPM | | | | | | | |
| | | | | | | 12. County | |
| | | | | | | Lea | |
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| | | | | | | | |
| 19. Proposed Depth | | | | | | 19A. Formation | |
| 4200 | | | | | | Grayburg | |
| 20. Rotary or C.T. | | | | | | Rotary | |
| 21. Elevations (Show whether DF, RT, etc.) | | 21A. Kind & Status Plug. Bond | | 21B. Drilling Contractor | | 22. Approx. Date Work will start | |
| 3595.2 | | Blanket | | Unknown | | A.S.A.P. | |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12 1/4 | 8 5/8 | 24# | 1350' | 800 | Surface |
| 7 7/8 | 5 1/2 | 15.5# | 4200' | 500 | Surface |
| | | | | | |

See attached BOP drawing for 3000 psi working pressure.

The H. L. Houston Gas Com #3 located in the same quarter-quarter section is operated by Amerada Hess Corp.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. E. Akum Title Staff Drilling Engineer Date 4-28-87

(This space for State Use)

APPROVED BY Frank J. Kelly TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE _____

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

RECEIVED

APR 24 1997

POC
HOBBS OFFICE