ENERGY AND	MINERALS DEPARTMENT			
10. sr (OIL CONSERVATION DIVISION			
DIST	RIBUTION	Form C-103		
DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501				Revised 10-1-1
FILE				
U.S.G.S.	U.S.G.S.			Sa. Indicate Type of Lease
LAND OF				State Fee XX
OPERAT	0 n			5. State Oll & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				
				7, Unit Agreement Name
2. Name of Operator				Eunice Monument South
2, itoma of Operator				8. Farm or Lease Name Unit
·	Chevron U.S.A. In	c		
3. Address of Operator				9. Well No.
P.O. Box 670, Hobbs, NM 88240				217
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTE	J, 2158	East	3197 FEET	Eunice Monument Grayburg
THE	North LINE, SECTION	6 21S	36E	MPM.
15. Elevation (Show whether DF, RT, GR, etc.)				12. County
3562.9				Lea Allilli
10.	Check App	ropriate Box To Indicate N	Nature of Notice, Report or	Other Data
				ENT REPORT OF:
PERFORM REMED	TAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY A			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER (CABING	CHANGE PLANS	CASING TEST AND CEMENT JOB	- LOU AND ABARDUMMENT
			OTHER	—
OTHER	injection well pr	essure test X		

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The EMSU 217 initial test prior to injection for (tubing) was tested to 620psi and bled down to 600psi in 30 minutes. Performed 8-21-87. No witness.

TITLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Staff Drilling Engineer

September 4, 1987

DATE

SEP 1 0 1987

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: