

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injector

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Chevron U.S.A. Inc.

4. Address of Operator

P.O. Box 670, Hobbs, NM 88240

6. Location of Well

NIT LETTER J LOCATED 2158 FEET FROM THE East LINE AND 3197 FEET FROM

North LINE OF SEC. 6 TWP. 21S RGE. 36E NMPM

7. Date Spudded

5-20-87

16. Date T.D. Reached

5-25-87

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

3562.9

19. Elev. Casinghead

8. Total Depth

4209

21. Plug Back T.D.

4178

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
yes

Cable Tools

9. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/San Andres 3728 - 4028

25. Was Directional Survey Made

No

10. Type Electric and Other Logs Run

GR/CCL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	1150	12 1/4	800sx Class C	circ to surf.
5 1/2	15.5#	4209	7 7/8	Lead 450sx ClassC	"
				Tail 250sx ClassC	"

11. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3695	

12. Perforation Record (Interval, size and number)

3880-3922, 3928-3954, 3992-4028 (104 holes)
1 JHPF, 180 deg phase, 4" guns
3728-64, 3770-3812, 3822-3856, 1 JHPF (112 holes)
180 deg phased

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3880-4028	7500 gallons 15% NEFE HCL
3728-3856	7500 gallons 15% NEFE HCL

13. PRODUCTION

14. Date First Production

15. Production Method (Flowing, gas lift, pumping - Size and type pump)

16. Well Status (Prod. or Shut-in)

17. Date of Test

18. Hours Tested

19. Choke Size

20. Prod'n. For Test Period

21. Oil - Bbl.

22. Gas - MCF

23. Water - Bbl.

24. Gas - Oil Ratio

25. Flow Tubing Press.

26. Casing Pressure

27. Calculated 24-Hour Rate

28. Oil - Bbl.

29. Gas - MCF

30. Water - Bbl.

31. Oil Gravity - API (Corr.)

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

15. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

M. E. Abbin

TITLE

STAFF DRILLING ENGINEER

AUGUST 25, 1987