## STATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	$\vdash$	
SANTA PE	_	<del>                                     </del>
FILE	+	<del> </del>
U.S.G.S.	_	_
LAND OFFICE	<del> </del>	<del>                                     </del>
OPERATOR	-	-

## OIL CONSERVATION DIVISION

SANTA FE	P. O. BOX 2088	
FILE	SANTA FE, NEW MEXICO 87501	Form C-103
U.S.G.S.	MEXICO 87501	Revised 10-1-
LAND OFFICE	•	5a. Indicate Type of Lease
OPERATOR	·	
	•	
	·	5. State Oil & Gas Lease No.
SUNDRY	NOTICES AND REPORTS ON WELLS	
USE "APPLICATION		
01L C		
WELL WELL	7. Unit Agreement Name	
ame of Operator		
Character to a comme		Eunice Monument South U
Chevron U.S.A. Inc.	<del></del>	8. Farm or Lease Name
P.O. Box 670, Hobbs, NI	9. Well No.	
reaction of Hell	217	
UNIT LETTER J . 2158 FEET FROM THE East LINE AND 3197 FEET FROM		10. Field and Pool, or Wildcat
		Funico Monument C/C'A
Nonth	THE AND FI	TET PROM
THE NOT UT	6 21S 36= ·	
TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	6 TOWNSHIP 21S RANGE 36E	_ нырм. (()))))))))))))))
	15. Elevation (Show whether DF, RT, GR, etc.) 3562.9	12. County
Sining		
Check App	Propriate Box To Indicate Nature of Notice, Report	
NOTICE OF INTE	INTION TO: Report	or Other Data
	SUBSEC	QUENT REPORT OF:
FORM REMEDIAL WORK		
IPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	
L OR ALTER CASING	COMMENCE DRILLING OPHS.	ALTERING CASING
	CASING TEST AND CEMENT JOS	PLUG AND ABANDONMENT
OTHER	oTHER COMPletion	_
VIALE	·	
Describe Proposed on Co.		
work) SEE RULE 1103.	ons (Clearly state all pertinent details, and give no	
	ons (Clearly state all pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed

Circulate hole, run GR/CCL from PB to 3500, perf 3880-3922,3928-3954,3992-4028, (104 holes) 1 JHPF 180 deg phase, 4" guns. Acidize w/7500 gallons 15% NEFE HCL, swab. Perf 3728-64,3770-3812, 3822-3856, 1 JHPF (112 holes) 180 deg . acidize w/7500 gallons 15% NEFE HCL, swab, acidize w/150 gallons 15% NEFE HCL f/ 3857 to 3707, acdx perfs in zones 1 & 2 at 3728-3856  $\frac{1}{2}$ gallons 15% NEFE HCL w/additives, Swab. Run 2 3/8" IPC tubing to 3695. Pump 70 bbls pkr fluid down casing. Equip for injection. NU injection head, test void to 2500psi, ok. test casing to 600psi, ok. turn over to production, work performed 8-16-87 through 8-20-87.

hereby certify that the information above is true and comp	lete to the best of my knowledge and belief.	
. I KElmore of / ME Bleis	TITLE Staff Drilling Engineer	August 25,1987
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		8110 97 1007