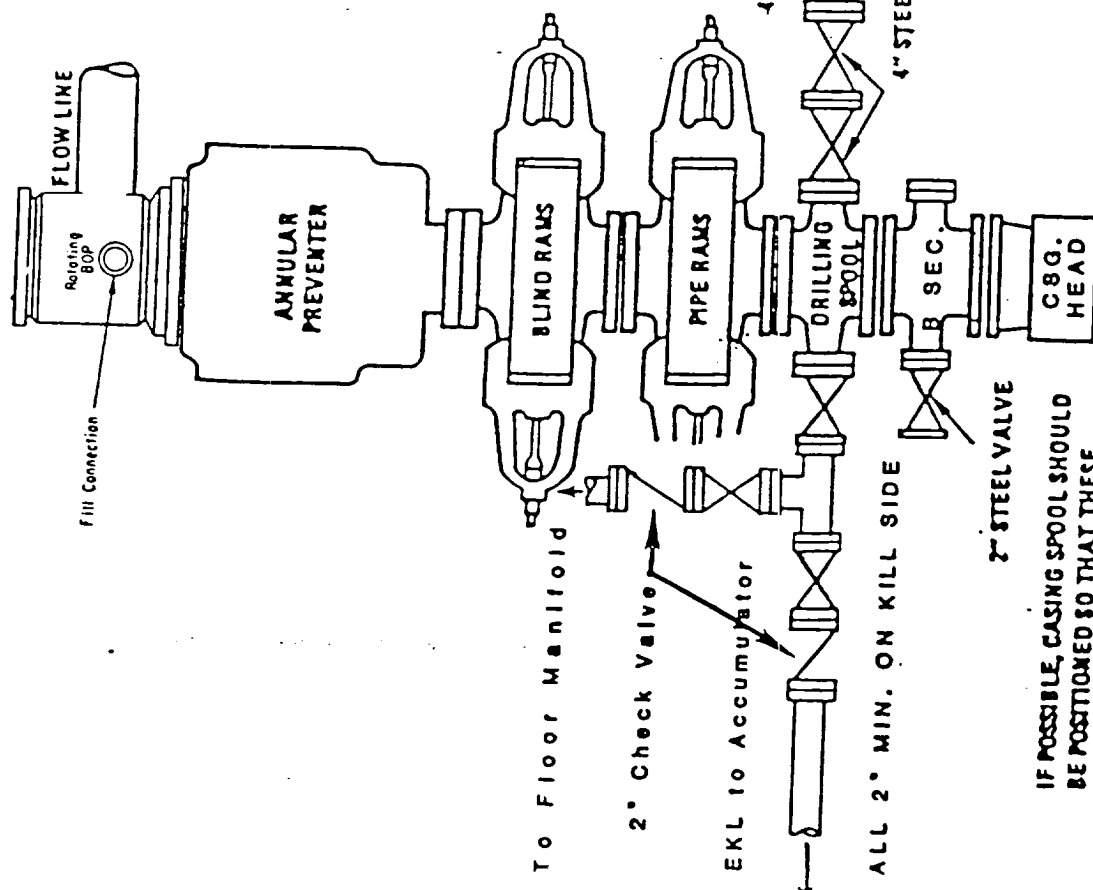


HOBBS DIVISION CLASS THREE PREVENTER



IF POSSIBLE, CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER

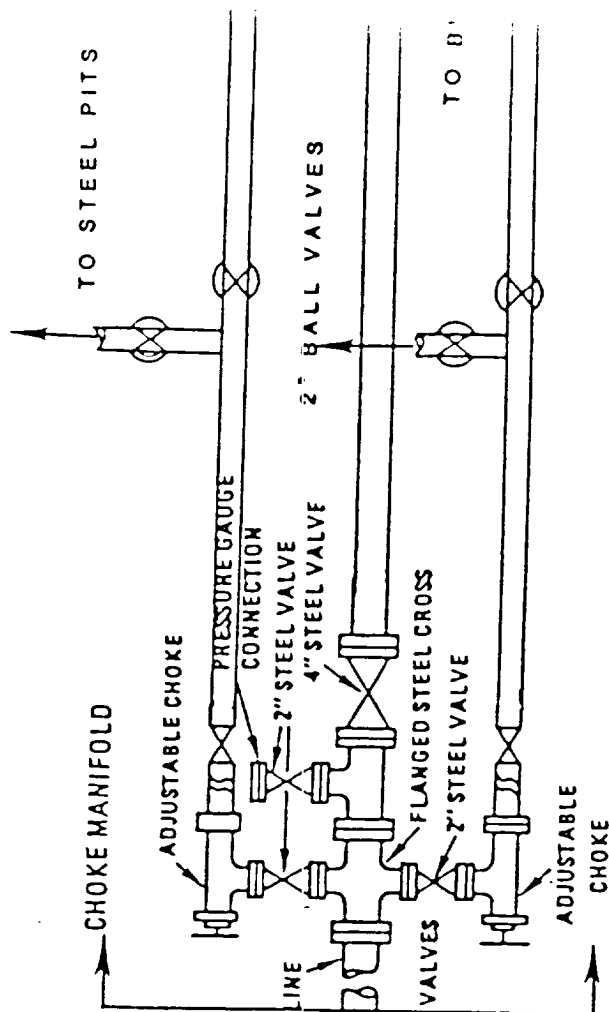
The blowout preventer shall be supplied up as needed and a spare set of drill pipe and operating flanged outlets on the side of the ram preventer shall be available for connecting to the kill line and the well line. A set of spare lines shall be available for connecting to the accumulator and the well line.

The accumulator shall be sufficient to install a rotating blowout preventer. It shall be capable of being installed in the well line and be capable of fluid circulation. The accumulator shall be capable of being installed in the well line and be capable of fluid circulation. The accumulator shall be capable of being installed in the well line and be capable of fluid circulation.

A remote closing manifold located on the side of the well line at a distance of 10 percent of the well line length shall be provided. The manifold shall be capable of being installed in the well line and be capable of fluid circulation. The manifold shall be capable of being installed in the well line and be capable of fluid circulation.

The choke manifold and all lines are to be supported by steel stands and securely anchored out sharp turns. The choke manifold and all lines shall be as straight as possible and without sharp turns. The choke manifold and all lines shall be as straight as possible and without sharp turns.

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Beyond Edge of Derrick Floor

10/10/2020
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Rec'd 6/2/20

ELF