

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Eunice Monument S. Uni
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, New Mexico 88240		9. WELL NO. 371
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit C, 560 FNL and 2015 FWL, Sec.18, T21S, R36E		10. FIELD AND POOL, OR WILDCAT Eunice Monument G/SA
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.18, T21S, R36E
15. ELEVATIONS (Show whether OF, RT, CR, etc.) 3632		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) sqz, reperf, acdz	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Work performed 4-18-88 thru 4-23-88

TD4100 PB 4063

POOH w/ production equipment. Set retainer at 3852'. Sqz perfs in zones 1 & 2 with 200sx Cl C, flush w/ FW. Final sqz psi held at 3000psi, rev out 59sx left 1 sx above rtmr, 10sx in csg, from rtmr to top perf. 130 sx in form. Drill out cmt f/3846 to 3852. DO CICR at 3852'. DO cmt f/3852 to 4063. Circ hole, test sqz to 500psi, ok. RIH w/ 4" gun, perf w/ 1 SPF 120° phase 4028-40, 12 holes, RIH w/ pkr to 4039', spot 100 gallons 15% NEFE across perfs. PUH, set pkr at 3946. Acdz perf interval 4028-40 w/800 gallons 15% NEFE. Dropped 8 1.1 RCNB's in the first 600 gallons acid. Flushed to bottom perf. Swab. RIH w/ 2 7/8 6.5#, J-55, EUE 8rd tubing to 3991'. RIH w/ pmp equipment. Space out and hang on beam, load and test tbg to 500psi, pmp action ok. RD MO PU. Turn over to production.

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Abbin

TITLE Staff Drilling Engr.

DATE 4-29-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

MAY 12 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO