

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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J.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Chevron U.S.A. Inc.

Address

P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

☒ New Well

☐ Recompletion

☐ Change in Ownership

Change in Transporter of:

☐ Oil

☐ Casinghead Gas

☐ Dry Gas

☐ Condensate

Other (Please explain)

change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Eunice Monument South Unit

Well No. 371

Pool Name, Including Formation

Eunice Monument G-SA

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

C

560

Feet From The

North

Line and

2015

Feet From The

West

Line of Section

18

Township

21S

Range

36E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

☒ or Condensate

Arco, Shell & Texas New Mexico Pipeline

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas

☒ or Dry Gas

GPM Gas Corporation  
Phillips 66 Natl Gas & Lubricants  
EFFECTIVE: February 1, 1992

Address (Give address to which approved copy of this form is to be sent)

well produces oil or liquids,  
give location of tanks.

Unit

Sec.

Twp.

Rge.

M

4

21S

36E

Is gas actually connected?

yes

When

unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

New Mexico Area Supt.

(Title)

10-16-87

(Date)

OIL CONSERVATION DIVISION

APPROVED

JUL 26 1987

, 19

BY

ORIGINAL SIGNED BY JERRY SEXTON

TITLE

DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-13-87	Date Compl. Ready to Prod. 9-20-87	Total Depth 4100		P.B.T.D. 4077				
Deviation (DF, RKB, RT, GR, etc.) 36 32	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Information: 4010 - 4054 w/14" gun 1 JHPF, 180° phase 44 rows, 3952 - 3960 3966 - 3974, 3978 - 3990 4" gun 1 JHPF, 180° phase, 28 holes						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		1391		900 SK C C			
7 7/8	5 1/2		4100		700 SK C C			

## TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-24-87	Date of Test 10-9-87	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24	Tubing Pressure 30	Casing Pressure 30	Choke Size 2" W0
Actual Prod. During Test	Oil - Bbls. 21	Water - Bbls. 241	Gas - MCF 47

## S WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED  
OCT 27 1987  
OIL FIELD OFFICE