

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 5103

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Grama Ridge 35 State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Siluro-Devonian

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Location of Well
UNIT LETTER I LOCATED 2310 FEET FROM THE south LINE AND 990 FEET FROM THE east LINE OF SEC. 35 TWP. 21S RGE. 33E NMPM

12. County
Lea

15. Date Spudded 8-30-87	16. Date T.D. Reached 11-5-87	17. Date Compl. (Ready to Prod.) 11-8-87	18. Elevations (DF, RKB, RT, GR, etc.) 3665.5' GR	19. Elev. Casinghead 3665.5'
20. Total Depth 16,450	21. Plug Back T.D. -	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL, BHC, & CNL/LDT

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	615'	17-1/2"	400 HLW & 150 C1 C	Circulated
10-3/4"	40.5 & 45.5#	5183'	12-1/4"	225 C1 C & 1450 HLC	Circulated
7-5/8"	33.7 & 29.7#	12238'	9-1/2"	775 TLW & 450 C1 H	5770'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None						

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) P&A 11/12/87
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
Logs, Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 12/14/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Cherry	6084
T. Salt	T. Canyon	13216
T. Salt	T. Strawn	13547
T. Yates	T. Atoka	15562
T. 7 Rivers	T. Upper	15646
T. Queen	T. Miss	16387
T. Grayburg	T. Devonian	14357
T. San Andres	T. Siluro-Devonian	15114
T. Glorieta	T. Morrow	16184
T. Paddock	T. Lower Morrow	3570
T. Blinbry	T. Woodford	
T. Tubb	T. Yates	
T. Drinkard	T. Ellenburger	
T. Abo	T. Gr. Wash	
T. Wolfcamp	T. Granite	1717
T. Permian	T. Rustler	5215
T. Brushy Canyon	T. Mt. Group	8631
	T. Delaware	8874
	T. Bone Springs	10036
	T. B.S. Marker	11088
	T. B.S. Sand	11744
	T. 2nd B.S.	
	T. 3rd B.S.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Qtzte
T. Base Greenhorn	T. Granite
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	None	to	No. 4, from		to
No. 2, from		to	No. 5, from		to
No. 3, from		to	No. 6, from		to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet
No. 4, from		to		feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	615	615	Red Bed & Sand	14451	14563	112	Chert, Lime, Shale
615	918	303	Red Bed & Anhy	14563	15140	577	Lime, Sand, Shale
918	2489	1571	Anhy	15140	15888	748	Lime, Shale
2489	3790	1301	Salt & Anhy	15888	16180	292	Chert, Lime, Shale
3790	5225	1435	Dolomite	16180	16450	270	Lime, Shale & 100% Dolo at T
5225	6454	1229	Lime				
6454	7112	658	Sand				
7112	9828	2716	Lime, Sand, Shale				
9828	10211	383	Chert, Lime, Shale				
10211	11271	1060	Lime, Shale, Sand				
11271	13442	2171	Lime, Shale				
13442	13682	240	Chert, Shale, Lime				
13682	14317	635	Shale, Lime				
14317	14451	134	Sand, Shale, Lime				