

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. -----	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name -----
2. Name of Operator BRAVO ENERGY, INC.		8. Farm or Lease Name Dauron
3. Address of Operator P. O. Box 2160, Hobbs, N. M. 88241		9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> <u>3535</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> THE <u>1</u> LINE, SECTION <u>21</u> TOWNSHIP <u>37</u> RANGE <u>37</u> NMPM.		10. Field and Pool, or Wildcat Wantz-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3557 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drlg. 12-1/4 Hole from Surface to 1640'
2. Ran 40 jts. 8-5/8" 24# J-55 ST&C. Set @ 1638'
3. Cemented with 575 sx. Pacesetter Lite + 5# Salt/Sack, + 200 sx. Class C - 2% CaCl. Had Full Circulation Throughout Job. Circulated 210 sx. to Surface. Tested Casing with 600 PSI. Held OK. WOC 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Am Headstream TITLE Production Supervisor DATE 8-20-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 31 1987

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. Type of Well	OIL ☒ GAS ☐ OTHER ☐
2. Name of Operator	Bravo Energy Inc.
3. Address of Operator	P. O. Box 2160 Hobbs, New Mexico 88240
4. Location of Well	UNIT LETTER I LOCATED 3535 FEET FROM THE North LINE LINE OF SEC. 1 TWP. 21 RGT. 37
5. Field and Pool, or Wildcat	Wantz-Abo
6. Form or Lease Name	Darton
7. Unit Agreement Name	
8. State Oil & Gas Lease No.	
9. State Indicate Type of Lease	STATE ☐ FEDERAL ☒

11. Elevation (Show whether L.F., H.F., etc.)	3557 ft
21A. Kind & Status (Reg., Bond)	Single
21B. Drilling Contractor	Moranco Drilling Co.
22. Approx. Date Work will start	8/14/87
19. Proposed Depth	7800'
19A. Formation	Abo
20. History or C.T.	Rotary
12. County	Lea

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24# & 32#	1650'	900	Circulate
7-7/8	5-1/2	17# & 15.5#	7800'	700	4000'

1. Set 30' of conductor.
2. Drill 12-1/4 hole. Set 8-5/8 at 1650'. Cement with enough cement to circulate.
3. Test casing and cement. Drill 7-7/8 hole to 7800'. Cement 5-1/2" casing back to 4000'.
4. Perforate Abo formation, complete well and place on production.

I, John J. Galla, Agent for Bravo Energy, Inc., do hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE AUG 12 1987

PERMIT EXPIRES 6 MONTHS FROM APPROVAL
DATE UNLESS DRILLING UNDERWAY.

APPROVED BY DISTRICT SUPERVISOR
ORIGINAL SIGNED BY JERRY SEXTON
(This space for State Use)

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

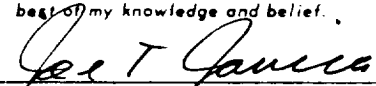
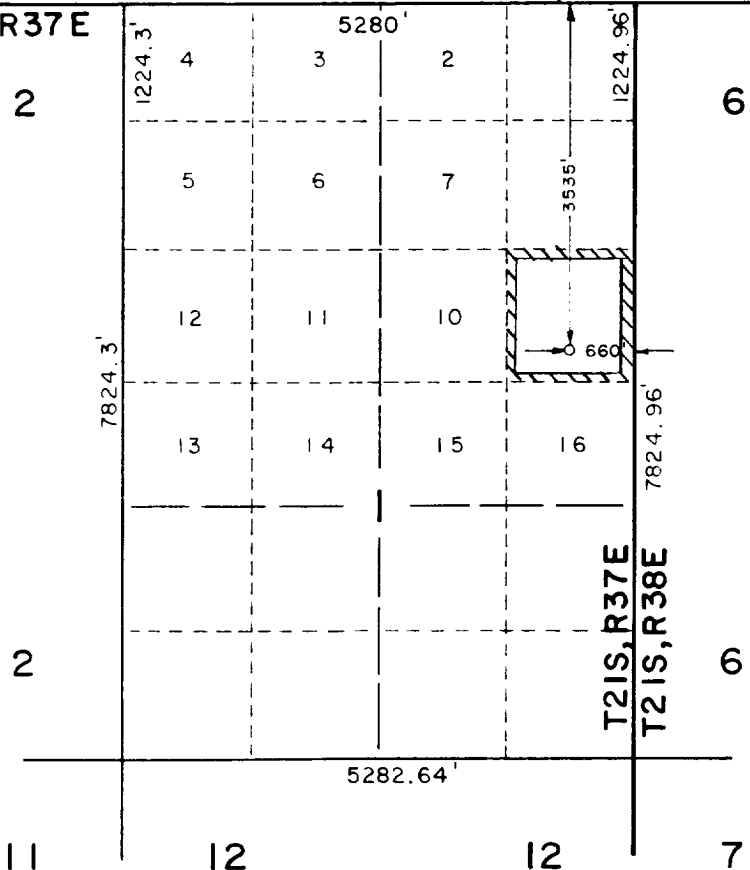
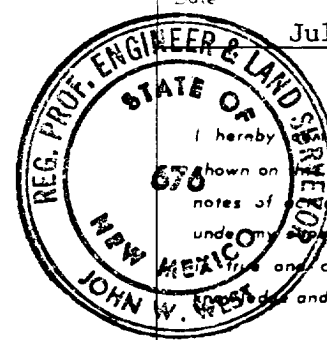
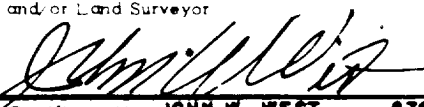
Operator BRAVO ENERGY CORP.			Lease DAURON		Well No. 3
Unit Letter I	Section 1	Township 21 SOUTH	Range 37 EAST	County LEA	
Actual Footage Location of Well: 3535 feet from the NORTH line and 660 feet from the EAST line					
Ground Level Elev. 3557.0	Producing Formation Abo	Pool Wantz	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

35		36		CERTIFICATION	
T20S, R38E				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
T21S, R37E				 Name Joe T. Janica	
				Position Agent	
				Company Bravo Energy, Inc.	
				Date July 6, 1987	
				I hereby certify that the well location shown on this plat was plotted from field notes of _____ surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.	
				Date Surveyed June 30, 1987	
				Registered Professional Engineer and/or Land Surveyor 	
				Certificate No. JOHN W. WEST 678	
				Ronald J. Eidson 3239	

SCALE 1" = 2000'