

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

LC-031740 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Meyer A-1

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Eumont Queen GAS

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18-215-36 E

12. COUNTY OR
PARISH
LEA13. STATE
N.M.

14. PERMIT NO.

DATE ISSUED

30-025-30091

15. DATE SPUDED

11-30-87

16. DATE T.D. REACHED

12-8-87

17. DATE COMPL. (Ready to prod.)

12-19-87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3649

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3850'

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

A11

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3194' - 3608' Eumont Queen GAS

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CBL-CCW, GR-CNL-FDC, GR-DLL-MSFL-Cal

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32 #	1404'	12 1/4"	700 SXS Class C	100 SXS
5 1/2"	14 #	3835'	7 7/8"	750 SXS Class C	175 SXS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None				2 3/8	3572'	NA

31. PERFORATION RECORD (Interval, size and number)

3194', 98', 3202', 06', 10', 20', 24', 28', 38',
42', 45', 46' w/1 jsp
3522', 26', 30', 66', 70', 88', 94', 98', 3605', 3608'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3522' - 3608'	50,000 gals pad, flush w/ 20 lbs frac fluid - used 4200 gals methanol, 200, 20/40 Sand
3194' - 3246'	30,000 gals fluid w/ 17 lbs frac fluid, 3,000 gals methanol, 94 1/2 tons Co., 55-280" 20/40 sd.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-20-87		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2-7-88	24		→	0 SXS	921	2		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

Ed Nelson

35. LIST OF ATTACHMENTS

SXS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D.E. Finney

TITLE Administrative Supervisor

DATE 3-3-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 23: "Sucker Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Rustler	1390	1496	ANhydrite	Rustler	1390
T/SALT	1496	SAIADO	-SALT	T/SALT (SAIADO)	1496
B/SALT	2845	3215	SHALY SAND	B/SALT (SAIADO)	2845
T/ Yates	3010	3645	Limestone	T/ Yates	3010
T/ TRUSS	3321	3780	Limestone		
T/ Queen	3648	3920	Porous Limestone - SAND		
T/ Panrose	3786				