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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator Conoco Inc.	
Address P.O. Box 460, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Meyer A-1	Well No. 19	Pool Name, Including Formation Eumont Queen Gas	Kind of Lease State, Federal or Fee LC-031740	Lease No. (A)
Location				
Unit Letter H ; 1980 Feet From The North Line and 890 Feet From The East				
Line of Section 18 Township 21S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2587, Hobbs, NM 88240			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 18	Twp. 21S	Rge. 36
Is gas actually connected?		When		
Yes		12-30-87 1-21-88		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X						
Date Spudded 11-30-87	Date Compl. Ready to Prod. 12-30-87	Total Depth 3835'		P.B.T.D. 3787'					
Elevations (DF, RKB, RT, GR, etc.) 3648	Name of Producing Formation Eumont Queen	Top Oil/Gas Pay 3194'		Tubing Depth 3600'					
Perforations 3194' - 3612'				Depth Casing Shoe 3835'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		1430'		660 sxs Class C			
7 7/8"		5 1/2"		3830'		530 sxs Class C			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 985	Length of Test 24 hr	Bbls. Condensate/MMCF 0	Gravity of Condensate ---
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 100 FTP	Casing Pressure (Shut-in) 180 FCP	Choke Size 36/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	DF Finney
(Signature)	
Administrative Supervisor	
(Title)	
January 14, 1988	
(Date)	

OIL CONSERVATION COMMISSION

APPROVED	FEB 22 1988	, 19
BY	ORIGINAL SIGNED BY JERRY SEXTON	
TITLE	DISTRICT 1 SUPERVISOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JAN 15 1983

3-02
HOBBS OFFICE