

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30098
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J. A. Akens
8. Well No. 15
9. Pool name or Wildcat Hardy-Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Oryx Energy Company	
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	
4. Well Location Unit Letter R : 2310 Feet From The South Line and 1650 Feet From The East Line Section 3 Township 21-S Range 36-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3543.3' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Stimulate perfs.

11/28/90 Press test tbq to 4000 psi OK, POH w/2-7/8" prod tbq, LD 34 jts off top to steam out paraffin.

11/29/90 RIH w/4-3/4" bit, scraper on 2-7/8" tbq. Tag fill @ 6980' (2'). Pump 250 bbl. 2% KCL wtr. Wouldn't circ.

11/30/90 FIH w/5-1/2" Model R Pkr. Set @ 6415'. RU HOWCO, Pressure csg to 1000 psi. Acidz perfs 6474'-6880' w/340 gal 15% NEFEHCL & 6000 gal 85/15 acid/xylene mixture in 3 stages. Flushed w/2% KCL w/additives. Swab.

12/1/90 T PBDT @ 6890'. POH w/2-7/8" prod tbq. & Pkr, TIH w/pumping set-up & Baker 5-1/2" TAC on 2-7/8" prod tbq TS 6750', MA 6717', SN 6712', TAC @ 6452'. TIH w/2-1/2" x 1-1/2 x 16' pump on 76 rod string. well pumping on test @ 6 PM 11/30/90.

12/6/90 24P 46 B0 116 BW 84 MCF NFL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Proration Analyst DATE 12-11-90

TYPE OR PRINT NAME Maria L. Perez TELEPHONE NO. 915/688-0375

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: