

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30093
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J. A. Akens
8. Well No. 15
9. Pool name or Wildcat Hardy-Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Oryx Energy Company	
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	
4. Well Location Unit Letter <u>R</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>21-S</u> Range <u>36-E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3543.3' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. HOT OIL WELL TWO DAYS PRIOR TO MIRU.
2. MIRU, POH W/1½" RHBC PUMP ON 76 'KD' ROD STRING.
3. ND WH, NU BOP. RLSE TAC, POH W/2-7/8" PROD TBG. IF NECESSARY, LD TBG & STEAM TO REMOVE PARAFFIN.
4. RIH W/4-3/4" RB & 5½" CSG SCRAPER TO PBTD 6890' CIRC HOLE CLN W/2% KCL WTR. POH.
5. RIH W/ORYX-OWNED 5½" RDG PKR ON 2-7/8" TBG TO ±6800'. DROP SV TEST TBG TO 4000 PSI, RETRIEVE SV. SPOT 8 BBL 15% NEFEHCL -6800 to 6446'. POH TO ±6400', REVERSE 5 BBL 2% KCL WTR. SET PKR W/18 PTS COMPRESSION.

(CONT. ON NEXT PAGE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Proration Analyst DATE 12-11-90
TYPE OR PRINT NAME Maria L. Perez TELEPHONE NO. 915/688-0375

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

12. Describe Proposed or Completed Operations:

6. BJ SERVICES ACDZ PERFS 6474-6880' W/6000 GAL 85/15 ACID/XYLENE MIXTURE PLUS ADDITIVES @ 8 BPM W/PRESSURE NOT TO EXCEED 4000 PSI (ANTICIPATED PRESSURE 2500 PSI) PUMP AS FOLLOWS:
 - A) 2000 GAL 85/15 ACID/XYLENE MIXTURE
 - B) 500 GAL GSB CARRYING 2 PPG RS
 - C) 2000 GAL 85/15 ACID/XYLENE MIXTURE
 - D) 500 GAL GSB CARRYING 2 PPG RS
 - E) 2000 GAL 85/15 ACID/XYLENE MIXTURE
 - F) FLUSH TO BTM PERF & OVERFLUSH W/2500 GAL 2% NEKCL WTR
7. SWAB BACK LOAD & ACID WTR. EVALUATE OIL CUT
8. RLSE PKR, POH. RIH W/PUMPING SET-UP ON 2-7/8" PROD TBG AS BEFORE. ND BOP, NU WH. RIH W/1½" RHBC ON 76 'RD' ROD STRING. SPACE OUT POP. TEST.