

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J. A. Akens
9. Well No. 15
10. Field and Pool, or Wildcat Hardy Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sun Exploration & Production Company
3. Address of Operator PO Box 1861, Midland, Texas 79702
4. Location of Well UNIT LETTER R 2310 FEET FROM THE South LINE AND 1650 FEET FROM East LINE, SECTION 3 TOWNSHIP 21-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3543.3 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-16-87 Hole size-17 1/2 Spud at 2:00 a.m.
11-19-87 Ran 31 JTS 13 3/8" 61# K-55 STC cs 1345 IF 1298, CIRC 3/4 hrs, HOWCO cmt'd w/1425 sx class 'C' w/2% cc & 1/4#/sx celuflake, PD 7:25 p.m. 11-19-87, FP 800-900 float held ok, circ 160 sx cmt to pit, woc 6 hrs, cut off csg & NU 13 3/8" X 13 5/8" 3000# WH;
11-20-87 Fin NU test 1500# OK
11-28-87 Ran 112 jts, 8 5/8" 24 & 32 K-55 stc csg, cs 4900' FC @ 4867', wash 17 jts to BTM, circ 1 1/2 hrs w/30% returns, HOWCO cmt'd w/650 sx class 'C' w/1/2#/sx flocele foamed w/600 scf/bbl Nz, tailed w/150 sx class 'C' w/1/2#/sx flocele & 2% cc PD 12:15 am 11-29-87 FP 1300-1700#, DID not circ mct, full returns throughout, last 50 bbl's had nitrogen, pumped 100 sx thix-o-tropic cap, shut-in & woc
11-29-87 WOC 2 1/2 hr rlse press recmt pump 100 sx thixotropic FP 300# WOC 2 hr HOWCO pump 100 sx thixotropic FP700 WOC 2 hr still blowing N2 HOWCO pump 100 sx thix mix FP 100 SOC 2 hr cop held ND BOP set slips cut off 8 5/8 csg Now NU WH & BOP test WH 2000# OK
11-30-87 size of hole 7 7/8. Fin NU BOP test chk & blind rems & csg 1500# OK.
12-6-87 TD at 7000' @ 3:00 am 12-6-87 circ
12-7-87 R&C 174 jts 5 1/2 csg (17# N-80 8 R LTC) CS 7000 FC 6956 Marker 6574 Howco pump 500 gal floche K21 2 bbls FW cmt w/675 sx 50/50 Poz w/2% Gel, 5# salt FP 1900-1900 PD 6:31 pm
12-7-87 good circ throughout job Floats held ND BOP set slips cut off rig rel 12:00 pm
12-8-87 Run temp survey 6950 surf TOC 3272.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alma Franco TITLE Accounting Associate DATE 1-25-88
Orig. Signed by Paul Kautz
PROVED BY Geologist TITLE _____ DATE FEB 1 - 1988
CONDITIONS OF APPROVAL, IF ANY: