

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30099
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J. A. Akens
8. Well No. 16
9. Pool name or Wildcat Hardy-Tubb-Drinkard

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Oryx Energy Company	
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	
4. Well Location Unit Letter <u>V</u> : <u>928</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>21-S</u> Range <u>36-</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3568.6 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <u>Stimulate</u> <input checked="" type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- HOT OIL WELL TWO DAYS PRIOR TO MIRU.
- MIRU. POH W/1-1/4" RHBC PUMP ON THE 76 'KD' ROD STRING.
- ND WH, NU BOP. RLSE TAC, POH W/2-7/8" PROD TBG. IF NECESSARY LD TBG & STEAM TO REMOVE PARAFFIN.
- RIH W/4-3/4" RB & 5-1/2" CSG SCRPR TO PBTD 6956', CIRC HOLE CLN W/2% KCL WTR. POH.

(Cont. on Pg. 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Proration Analyst DATE 2-1-91  
TYPE OR PRINT NAME Maria L. Perez TELEPHONE NO. 915/688-0375

(This space for State Use)

ORIGINAL SUBMITTED TO THE STATE

FEB 11 1991

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

12. Describe Proposed or Completed Operations: Cont.

- 5) RIH W/ ORYX OWNED 5-1/2" RDG PKR & SN ON 2-7/8" TBG TO  $\pm 6950'$ , DROP SV, TEST TBG TO 4000 PSI, RETRIEVE SV. SPOT 8.5 BBL 15% NEFE HCL 6950-6593'. POH TO  $\pm 6550'$ , REVERSE 5 BBL 2% KCL WTR. SET PKR W/18 PTS COMPRESSION.
- 6) HOWCO ACDZ PERFS 6590-6913' W/6000 GAL 85/15 ACID/XYLENE MIXTURE PLUS ADDITIVES @ 8 BPM W/ PRESSURE NOT TO EXCEED 4000 PSI (ANTICIPATED PRESSURE 2500 PSI). PUMP AS FOLLOWS:
  - A) 2000 GAL 85/15 ACID/XYLENE MIXTURE.
  - B) 500 GAL GSB CARRYING 2 PPG RS.
  - C) 2000 GAL 85/15 ACID/XYLENE MIXTURE.
  - D) 500 GAL GSB CARRYING 2 PPG RS.
  - E) 2000 GAL 85/15 ACID/XYLENE MIXTURE.
  - F) FLUSH & OVERFLUSH W/2500 GAL 2% NEKCL WTR.
- 7) SWAB BACK LOAD & ACID WTR.
- 8) RLSE PKR, POH. RIH W/ PUMPING SET-UP ON 2-7/8" TBG. TS  $\pm 6940'$ , SN  $\pm 6920'$ , TAC  $\pm 6510'$ . ND BOP, NU WH. RIH W/1-1/4" RHBC PUMP ON 76 'KD' RODS (2100' - 7/8", 4775' - 3/4"). SPACE OUT, POP. RR, TEST.