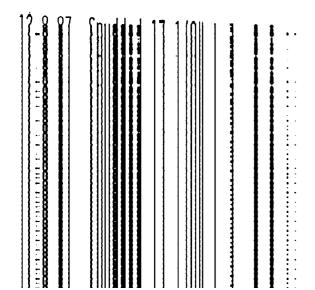
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

88. 85 (8016) BEEEIVED	1	
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OPERATOR	7	

OIL CONSERVATION DIVISION

SANTA FE	SANTA FE, NEW N	X 2088 Form C-103 V MEXICO 87501 Revised 10-1-;	
U.S.G.S. LAND OFFICE OPERATOR	API NO. 30-025-30099		State Fee X 5. State Oil & Gas Lease No.
SUNDR IDO NOT USE THIS FORM FOR PRO USE "APPLICATI	Y NOTICES AND REPORTS ON WIPOSALS TO DRILL ON TO DEEPEN OF PLUG BACK	ELLS K TO A DIFFERENT RESERVOIR.	
OIL X GAS WELL 2. Name of Operator	OTHER-		7. Unit Agreement Name
Sun Exploration & Pro	Sun Exploration & Production Co.		
P.O. Box 1861, Midlan	d, Texas 79702		J. A. Akens 9. Well No. 16
4. Location of Well UNIT LETTER 92		LINE AND PEET FAC	10. Field and Pool, or Wildcat
THE West LINE, SECTION	N TOWNSHIP 21-S		
	15. Elevation (Show whether DF, 3568.6' GR		12. County Lea
Check A	ppropriate Box To Indicate Nation TO:	ure of Notice, Report or O	ther Data
PERFORM REMEDIAL WORK	PLUG AND ABANDON R	EMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	· s	OMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANCE PLANS	ASING TEST AND CEMENT JOB	The state of the s
OTNER		OTHER	
17. Describe Proposed or Completed Ope	rations (Clearly state all pertinent details,	and stud portinent dates [12]. II	and the state of t

give pertinent dates, including estimated date of starting any proposed work) see rule 1703.



→ 1 jt 17 # K-55 X-over top 17 jts 17# K-55 Butt

 \star w/1500#, circ 4 hrs, rec'd 135 sxs off DV tool

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

80. 07 COPIES ACCEIVES	П	
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SANTA FE		
FILE	+-	
U.S.G.S.	\vdash	
LAND OFFICE	1-	
OPERATOR	1	_

OIL CONSERVATION DIVISION

BANTA FE SANTA FE NEW AND A	Form C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1-78
U.S.O.S. LAND OFFICE ADT. NO. 20 005 0000	5a. Indicate Type of Lease
OPERATOR API NO. 30-025-30099	State Fee X
	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS OF WELL &	XIIIIIIIIIII
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEFEND OF THE SERVOIR.	
OIL V GAS C	7. Unit Agreement Name
WELL OTHER.	, om Agreement Name
2. Name of Operator	8. Farm or Lease Name
Sun Exploration & Production Co.	
3. Address of Operator	J. A. Akens
P.O. Box 1861, Midland, Texas 79702	16
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER V 928 FEET FROM THE SOUTH LINE AND THE FEET FROM	Hardy Drinkard
111	www.minimin
THE West LINE, SECTION 3 TOWNSHIP 21-S RANGE 36-E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
3568.6 GR	Lea ()
Check Appropriate Box To Indicate Nature of Notice, Report or Other	her Date
NOTICE OF INTENTION TO:	REPORT OF:
55555465514	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	A125000 01000
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	ALTERING CASING
PULL OR ALTER CASING CASING TEST AND CEMENT JOB X	PLUG AND ABANDONMENT
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clarify and III	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEZ RULE 1103.	estimated date of starting any proposed
12-8-87 Shuddod 17 1/00 L 7 0 0 0	•
12-8-87 Spudded 17 1/2" hole @ 8:00 p.m.	•
12-11-87 R&C 35 its 12 2/04 per 61/4 MOTO 25 25 25 25	
12-11-87 R&C 35 jts, 13 3/8" csg, 61#, KSTC, CS 1363', FC 1323', cmt'd	w/1425 sxs "C", 2% CaCla
1/4# Flocek, FP 500-750, float held, circ 230 sxs, WOC 26 1/2	hrs.
12-19-87 R&C 115 its 8 5/8" osg Ptm 16701 20" N 00 P	•
K-55 STC, CS 4900', FC 4858'., cmt w/1250 sxs C + 1/2#/sk Flo 500 SCF N ₂ , tail in w 150 sxs C, 2% CaCl. + 1/4 #/sk floash	55 STC, Top 2350' 24#
500 SCF No. tail in w 150 sys C 2% Coll 1/2#/SK Flo	cek, 2% CaCl ₂ w/135,
257 bbls displacement numbed pressured to 2000 to 174 #/SK Trock,	note bridged off with
approx 600' cmt left in 8 5/8" csg. Mixed 200#, actual disp	lacement 302 bbls,
pressured 150#, no breaking out around 8 5/04 m = 100 sxs.	Inixotropic cap,
WOC 2½ hrs, cap not set up, pumped 3rd thixotropic cap 50 sxs holding, pumped 4th thixotropic cap 100 sxs WOC 3 have	xotropic cap 100 sxs,
holding, pumped 4th thixotropic cap 100 sxs WOC 2 hrs, cap he	, WOC 1 hr, cap not
cap ne	Id, test to 1500# OK
12-29-87 R&C 166 jts 5½" csg, btm 27 jts 17#, K-55 LTC, 121 jts 15.5#	V EE 170 1 11 17 1
2% gel + 5#/sx salt, full circ thru outjob, BP @ 7:00 a.m. 1 opened dv tool. Yemt'd 2nd stage w/400 sys llovasites to 1:	70 SXS C", 50-50 poz,
opened dv tool, temt'd 2nd stage w/400 sxs Howcolite, talied w dv tool w/2000#. circ 95 sxs to pit, blod off mass. 200	/100 sys "a" about
dv tool w/2000#, circ 95 sxs to pit, bled off press, DV shut	Ok ND ROP sot sline aut
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Off CSG	Pig volld 4:00 == 10 00
- "OII CSY	, mry rer a 4:00 pm 12-30-
Manua A. Kon Tire Accounting Associate	0.4.05
Orig. Signed by	DATE
Paul Kautz	EED 0 - 1000
Snoved by Geologiet	FEB 9 - 1988

→ 1 jt 17 # K-55 X-over top 17 jts 17# K-55 Butt

*\frac{1}{2} \w/1500\pi, circ 4 hrs, rec'd 135 sxs off DV tool