

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

API NO. 30-025-30099

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name J. A. Akens
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 16
4. Location of Well UNIT LETTER V 928 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Hardy Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3568.6' GR	12. County Lea

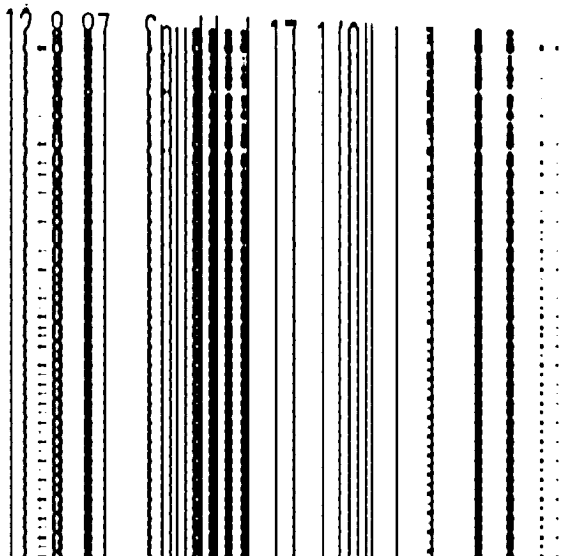
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.



\* 1 jt 17 # K-55 X-over top 17 jts 17# K-55 Butt

\* w/1500#, circ 4 hrs, rec'd 135 sxs off DV tool

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OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

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12-8-87 Spudded 17 1/2" hole @ 8:00 p.m.

12-11-87 R&C 35 jts, 13 3/8" csg, 61#, KSTC, CS 1363', FC 1323', cmt'd w/1425 sxs "C", 2% CaCl<sub>2</sub> 1/4# Flocek, FP 500-750, float held, circ 230 sxs, WOC 26 1/2 hrs.

12-19-87 R&C 115 jts, 8 5/8" csg, Btm 1670' 32# N-80 Butt, 882' 32# K-55 STC, Top 2350' 24# K-55 STC, CS 4900', FC 4858', cmt w/1250 sxs C + 1/2#/sk Flocek, 2% CaCl<sub>2</sub> w/135, 500 SCF N<sub>2</sub>, tail in w 150 sxs C, 2% CaCl<sub>2</sub> + 1/4 #/sk flocek, hole bridged off with 257 bbls displacement pumped, pressured to 2900#, actual displacement 302 bbls, approx 600' cmt left in 8 5/8" csg. Mixed & pumped 100 sxs. Thixotropic cap, pressured 150#, no breaking out around 8 5/8", pumped 2nd thixotropic cap 100 sxs, WOC 2 1/2 hrs, cap not set up, pumped 3rd thixotropic cap 50 sxs, WOC 1 hr, cap not holding, pumped 4th thixotropic cap 100 sxs WOC 2 hrs, cap held, test to 1500# OK

12-29-87 R&C 166 jts 5 1/2" csg, btm 27 jts 17#, K-55 LTC, 121 jts 15.5# K-55 LTC, 1 jt 17# K-55 Butt, CS 7000', FC 6956', stage collar 3483'. Cmt'd w/770 sxs "c", 50-50 poz, 2% gel + 5#/sx salt, full circ thru outjob, BP @ 7:00 a.m. 12-30-87, dropped bomb, opened dv tool, cmt'd 2nd stage w/400 sxs Howcolite, talied w/100 sxs "c", shut dv tool w/2000#, circ 95 sxs to pit, bled off press, DV shut ok, ND BOP set slips, cut

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. off csg, Rig rel'd 4:00 pm 12-30-

SIGNED Maria L. Perez TITLE Accounting Associate DATE 2-4-88

Orig. Signed by  
Paul Kautz

APPROVED BY Geologist TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: X See Serial

FEB 9 - 1988

\* 1 jt 17 # K-55 X-over top 17 jts 17# K-55 Butt

\* w/1500#, circ 4 hrs, rec'd 135 sxs off DV tool

REC'D  
FEB 5 1966  
HUBBARD