

Submit 2 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-30225
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 219
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

4. Well Location
Unit Letter **L** : **3222** feet from the **NORTH** line and **781** feet from the **WEST** line
Section **6** Township **21S** Range **36E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

THIS DOCUMENT IS NOT TO BE APPROVED
HOWEVER, IT IS TO BE APPROVED
MUST BE APPROVED
TO BE APPROVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/21/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

EMSU # 219
API # 30-025-30225
3222' FNL & 781' FWL
S6, T21S, R36E, & Unit L
Eunice Monument South Unit
Lea County, New Mexico

February 20, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3738'. POH.
4. Set CIBP @ 3700'. Dump 3 sx Class 'C' cmt on CIBP. TOH. WOC.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 219
 LOC: 3222' F N L & 781' F W L SEC: 6
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: L ST: N.M.

FORM: Grayburg / San Andres DATE:
 GL: 3554.5' STATUS: SI Producer
 KB: 3568' API NO: 30-025-30225
 DF: CHEVNO: IK 4274:01

Date Completed: 7/1/1988
 Initial Production: 3 BOPD / 97 BWPD
 Initial Formation: Grayburg
 FROM: 3986' to 4038'

Completion Data

Perf 3996-98, 3946-48, 3938-40, 3916-18, 3909-11, 3898-3900, 3888-90' (2 JHPF). ACDZ w/ 5000 gals 15% NeFeA & 45 RCNBs.
 4/2/86 Swab perfs 3888-3996 f/ 2.5 hrs - 10 runs. Rec'd 48 BW/ 0 BO. SFL=1500' EFL=2100'. FeR 19 BPH

Subsequent Workover or Reconditioning:

7/88 Perf 3896-3906 & 3924-34 (1 JHPF). ACDZ w/ 1000 gals 15% NeFe HCl w/ 30 Bs. ISIP - 300 psig. Swab 3924-34'. Rec'd 3 BO/ 154 BW/ 10 hrs. Swab 3896-3906; rec'd 8 BO/ 1" BW/ 9 hrs. Perf 3843-54, 3864-76 (1 JHPF). ACDZ w/ 1200 gals 15% NeFe HCl w/ 35 Bs. ISIP - vacuum. Select vely swab test SQZD 3843-76' w/ 250 SX cmt; DOC. Perf 3738-3754 (1 JHPF). ACDZ w/ 900 gals 15% NeFe HCl. ISIP - 150 psi. Swb test. Rec'd 5 BO/ 56 BW/ 5 hrs. SFL - 2000' EFL - 2800'. RIH w/ PE. TOTP.
 8/88 Chemical treat.

Additional Data:

T/Queen Formation @ 3478'
 T/Penrose Formation @ 3653'
 T/Grayburg Zone 1 @ 3832'
 T/Grayburg Zone 2 @ 3879'
 T/Grayburg Zone 2A @ 3976'
 T/Grayburg Zone 3 @ 4008'
 T/Grayburg Zone 4 @ 4043'
 T/Grayburg Zone 5 @ 4133'
 T/Grayburg Zone 6 @ 4197'
 T/San Andres Formation @ 4247'
 KB @ 3568'

8-5/8" OD
 24# CSG 8rd K-55 ST&C
 Set @ 1263' W/ 700 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (12-1/4" hole)

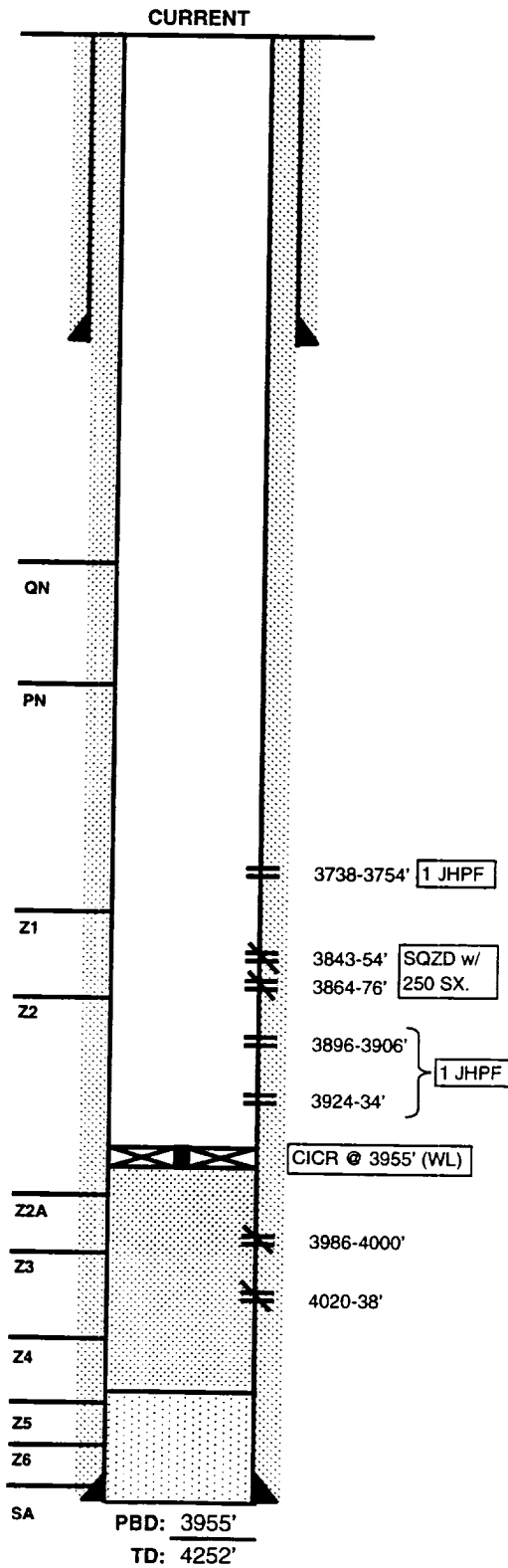
Tubing Detail: 7/29/88

Original KBTH: 13.00'
 116 Jts. 2-7/8" J-55 6.5# EUE 8rd
 tbq: 3607.67'
 5-1/2" TAC: 2.50'
 9 Jts. 2-7/8" J-55 6.5# EUE 8rd 277.39'
 2-7/8" SSN: 1.10'
 2-7/8" J-55 6.5# EUE 8rd Perf Sub: 4.00'
 2-7/8" J-55 6.5# EUE 8rd BPMAJ: 31.50'
 Landed @: 3905.66'

Rod Detail: 7/28/88

1-3/4" X 22' Polished Rod
 2 - 7/8" X 4' KD Subs
 2 - 7/8" X 6' KD Subs
 54 - 7/8" X 25' KD Sucker Rods
 99 - 3/4" X 25' KD Sucker Rods
 1 - 3/4" X 2' Sub
 2-1/2" X 1-3/4" X 20' RHBC pump

5-1/2" OD
 15.5# CSG 8rd K-55 LT&C
 Set @ 4252' W/ 800 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (7-7/8" hole)





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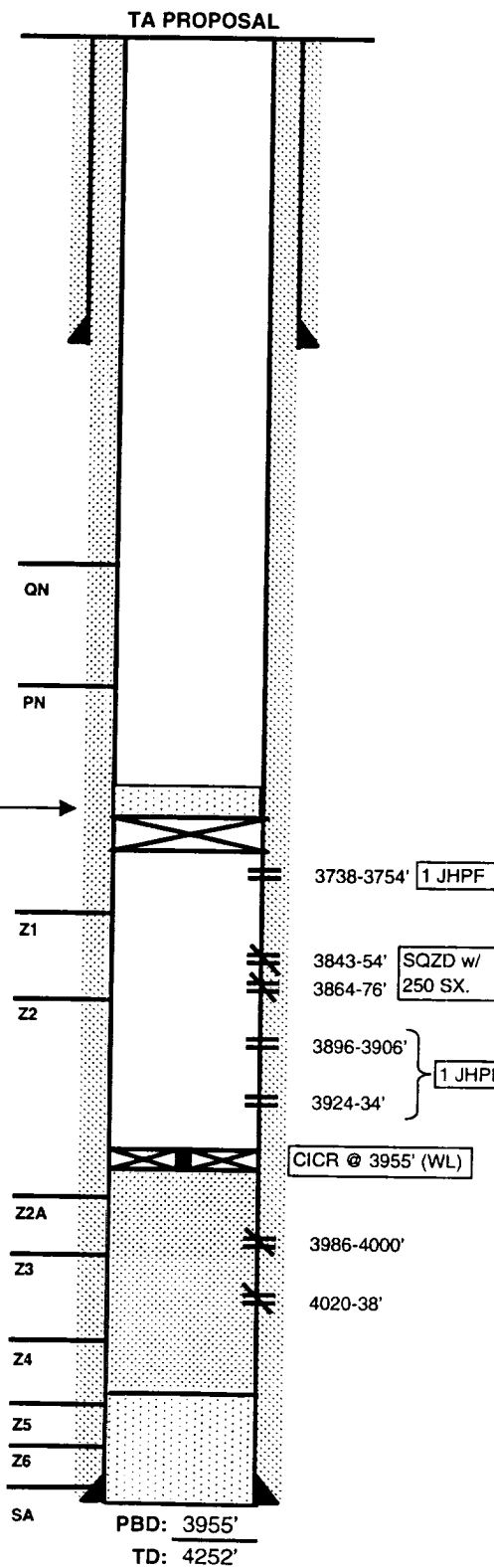
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