

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Eunice Monument South

8. Farm or Lease Name Unit

9. Well No.
219

10. Field and Pool, or Wildcat
Eunice Mon. Penrose/
GB-SA Grayburg

12. County
Lea

TYPE OF COMPLETION
W ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Chevron U.S.A. Inc.
Operator

P.O. Box 670, Hobbs, NM 88240
Location of Well

INTER L LOCATED 3222 FEET FROM THE North LINE AND 781 FEET FROM

West LINE OF SEC. 6 TWP. 21S RGE. 36E

14. Spudded 4-11-88 16. Date T.D. Reached 4-21-88 17. Date Compl. (Ready to Prod.) 8-4-88 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

20. Casing Depth 4252 21. Plug Back T.D. 3955 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3738-3754 3896-3934
Penrose/Grayburg

25. Was Directional Survey Made
no

26. Electric and Other Logs Run
GR, CCL, CBL

27. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1263	12 1/4	700sx Cl C	
5 1/2	15.5	4252	7 7/8	800sx Cl C	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8 3937

Location Record (Interval, size and number)

3896-3906 & 3924-3934 (20 holes)
1 SPF, 180° phase
3738-3754 (16 holes) 1SPF 180° phase

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3896-3934	1000 15% NEFE HCL
3754-3738	900 15% NEFE HCL

PRODUCTION

1st Production 8-4-88	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Test 8-8-88	Hours Tested 24	Choke Size 2" WO
Oil - Bbl. 10	Gas - MCF 26	Water - Bbl. 187
Gas - Oil Ratio 2600		
Casing Pressure 30	Calculated 24-Hour Rate 10	Oil - Bbl. 10
Gas - MCF 26	Water - Bbl. 187	Oil Gravity - API (Corr.) 34.2 @ 70

Position of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

M. F. 26

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1195	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1350	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2605	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2605	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2850	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3478	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3832	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Giorietz _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1195	1350	155'	Anhy.				
1350	2605	1255'	Salt				
2605	2850	245'	Yates				
2850	3478	628'	7-Rvrs				
3478	3832	354'	Queen				

RECEIVED

AUG 10 1988

OCB
HOBBS OFFICE