

30-025-30225

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| | |
|---|------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|----------------------------------|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | Eunice Monument S. Unit | |
| 2. Name of Operator | | 8. Farm or Lease Name | |
| Chevron U.S.A. INC. | | | |
| 3. Address of Operator | | 9. Well No. | |
| P.O. Box 670, Hobbs, NM 88240 | | 219 | |
| 4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>3222</u> FEET FROM THE <u>North</u> LINE AND <u>781</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>21S</u> RGE. <u>36E</u> NMPM | | 10. Field and Pool, or Wildcat | |
| | | Eunice Monument C/S | |
| | | 12. County | |
| | | Lea | |
| | | 19. Proposed Depth | |
| | | 4300 | |
| | | 19A. Formation | |
| | | G/SA | |
| | | 20. Rotary or C.T. | |
| | | rotary | |
| 21. Elevations (Show whether DF, RT, etc.) | | 21B. Drilling Contractor | |
| 3554.5 GL | | NYK | |
| 21A. Kind & Status Plug. Bond | | 22. Approx. Date Work will start | |
| Blanket | | ASAP | |

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12 1/4" | 8 5/8" | 24# | 1200' | 825 | surf |
| 7 7/8" | 5 1/2" | 15.5# | 4300' | 750 | surf |

Mud Program:

0 - 1200 FW Spud
1200 - 4300 BW Starch, 10ppg, 31 vis, 9ph.

See Attached BOP for 3000psi working pressure.

Truckers SWD #L6 located in the same quarter-quarter section is operated by Unichem.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. E. Ahum Title Staff Drilling Engineer Date February 8, 1988

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

FEB 11 1988

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

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FEB 9 1988
OCD
MILITARY OFFICE