

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CCD-Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

~~LC-032099-B~~ LC031740A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

BUNICE MONUMENT SOUTH UNIT

8. Well Name and No.

410

9. API Well No.

30-025-30281

10. Field and Pool, or Exploratory Area

BUNICE MONUMENT, GRAYBURG-SA

11. County or Parish, State

LEA NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

Chevron U.S.A. Inc.

3a. Address

P.O. Box 1150, Midland, TX 79702

3b. Phone No. (include area code)

(915)687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1860' 1980' FSL & 1980' FSL

SEC. 18, T21S, R36E

UNIT J

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

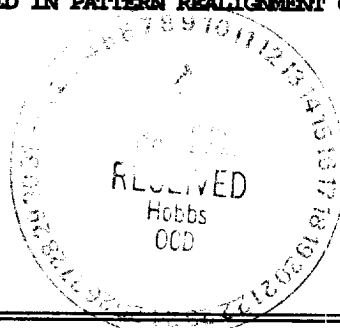
☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

THIS WELL IS UNECONOMICAL TO PRODUCE. IT MAY BE USED IN PATTERN REALIGNMENT OR ENHANCED RECOVERY PROJECT IN THE FUTURE.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

J. K. RIPLEY

Title

REGULATORY O.A.

Date 3/5/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JOE G. LARA

Title

Regulatory Officer

Date

5/8/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GW

RECEIVED

2002 MAR -6 AM 8:44

BUREAU OF LAND MGMT  
ROSSELL OFFICE

EMSU # 410  
API # 30-025-30281  
1860' FSL & 1980' FEL  
S18, T21S, R36E, & Unit J  
Eunice Monument South Unit  
Lea County, New Mexico

February 8, 2002

**PROCEDURE TO TEMPORARILY ABANDON WELL:**

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 4150'. POH.
4. TIH with packer and plug to locate leak. Set packer @ 3900'. Test casing for leak.

**If no leak is found go to step 9**

If casing leak is found

6. Cement squeeze leak as per Dowell/BJ/Halliburton recommendation.
  7. TIH w/bit and WS to clean out cement. TOH.
  8. TIH with packer to 3900' Test casing for leak.. If no leak is found go to step 9.
- If still leaking notify Midland office and OCD for TA procedure.**

9. Set CIBP @ 3900'. Dump 5 sx Class 'C' cmt on CIBP. WOC.
10. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
11. Perform MIT (500 PSI for 30 min.).
12. ND BOP. NU WH. RD PU.
13. Clean and clear location.

Kevin Hickey 915-687-7260

