

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30281

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

1. Type of Well:

OIL WELL ☐

GAS WELL ☐

OTHER INJECTION ☐

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

8. Well No.

410

9. Pool Name or Wildcat

GRAYBURG SAN ANDRES

4. Well Location

Unit Letter J : 1860 Feet From The SOUTH Line and 1980' Feet From The EAST Line

Section 18 Township 21-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

3630' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER:

REQUEST TA STATUS ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

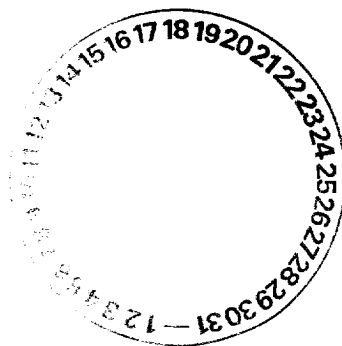
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:  
NOTIFY OCD/BLM 24 HRS PRIOR TO WORK COMMENCING.

- 1) VERIFY ANCHORS HAVE BEEN SET & TESTED.
- 2) MIRU PU. ND WH. NU BOP.
- 3) TIH W/BIT, CSG SCRAPER, & WS. MAKE BIT TRIP TO 4150'.
- 4) TIH W/PKR & PLUG TO LOCATE LEAK. SET PKR @ 3900. TEST CSG FOR LEAK.  
IF NO LEAK IS FOUND, GO TO STEP 8.  
IF CASING LEAK IS FOUND
- 5) CEMENT SQUEEZE LEAK.
- 6) TIH W/BIT & WS TO CLEAN OUT CMT.
- 7) TIH W/PKR TO 3900. TEWST CSG FOR LEAK. IF NO LEAK IS FOUND, GO TO STEP 8.  
IF STILL LEAKING NOTIFY MIDLAND OFFICE & OCD FOR TA PROCEDURE.
- 8) SET CIBP @ 3900. DUMP 5 SX CL C CMT ON CIBP. WOC.
- 9) TIH W/WS TO TOC. CIRC CSG W/CORROSION INHIBITED PKR FLUID.
- 10) PERFORM MIT (500 PSI FOR 30 MIN)
- 11) ND BOP. NU WH. RD PU.
- 12) CLEAN & CLEAR LOCATION.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 2/28/02

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

GARY W. W.

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 04 2002

DeSoto/Nichols 12-93 ver 1.0