

OIL CONSERVATION DIVISION

HobbsP.O. Box 1980
Hobbs, NM 88240**Artesia**P.O. Drawer DD
Artesia, NM 88210**Aztec**1000 Rio Brazos
Aztec, NM 87410

NOTICE OF GAS WELL - CONNECTION / RECONNECTION / DISCONNECTION

This is to notify the Oil Conservation Division of the following:

Connection ✓

First Delivery

4-28-88
Date40 Mct/day
Initial PotentialReconnection First Delivery

Date

Initial Potential

Disconnection

for delivery of gas from the

Arco Oil & Gas
OperatorState

Land Type

Oil Pipeline

Lease

507059

Meter Code

Site Code

K-3

Well No.

S

Unit Letter

6-2/S-36E

S-T-R

Eumont

Pool

was made on

4-28-88

date

AOF

Choke

Northern Natural Gas
Transporter

OCD use only

County

Lea

Status

New

Liq. Transporter

PerJudy Beck/Well Connect CoordinatorRepresentative Name/Title
(Please type or print)Judy Beck

Representative Signature

Note: Submit in duplicate to the appropriate district office. RECEIVED

JUN 6 1988

OCD
HOBS OFFICE

P. O. BOX 2088

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.P.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2352 & B-1936-8

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Unit Agreement Name			
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CFSVR. ☐ OTHER _____				6. Farm or Lease Name State K			
3. Name of Operator ARCO Oil and Gas Company				9. Well No. 3			
5. Address of Operator Box 1610, Midland, Texas 79702				10. Field and Pool, or Wildcat Eumont Yts 7Rvs Qn (Gas)			
4. Location of Well UNIT LETTER <u>S</u> LOCATED <u>1822</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM _____				12. County Lea			
THE <u>South</u> LINE OF SEC. <u>6</u> TWP. <u>21S</u> RGE. <u>36E</u> NMPM _____							
15. Date Spudded 3-17-88		16. Date T.D. Reached 3-25-88		17. Date Compl. (Ready to Prod.) 4-28-88		18. Elevations (DF, RKB, RT, GR, etc.) 3573.5 GR	
20. Total Depth 3600		21. Plug Back T.D. 3563		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-3600	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3432-3544 Queen						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR/CNL/CCL						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8		24		383		12-1/4	
5-1/2		15.5		3600		7-7/8	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number) 3432-3544				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				3432-3544			
				AMOUNT AND KIND MATERIAL USED			
				A w/1500 gal. Frac w/42,000 gal & 69,500# sd.			
33. PRODUCTION							
Date First Production 4-4-88		Production Method (Flooding, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-30-88		Hours Tested 24		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						0	
						Gas - MCF	
						23	
						Water - Bbl.	
						1	
						Gas - Oil Ratio	
						NA	
						Oil Gravity - API (Corr.)	
						NA	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
35. List of Attachments Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Ken W. Gornell</u>				TITLE <u>Engr. Tech</u>		DATE <u>5-5-88</u>	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric logs and log summaries for the well and a summary of all special tests conducted, including drill stem tests. Also, the reported shall be measured bottom to the base of the sectionally drilled wells, true vertical depth shall also be reported. For wells completed between 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. Use Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2830	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3420	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. G. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	383	383	Redbed & Sand				
383	1064	681	Redbed				
1064	2459	1395	Anhy & salt				
2459	2865	406	Anhy				
2865	3600	735	Anhy & dolo				

100-1001-100

1988