

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

7. Unit Agreement Name

8. Farm or Lease Name
Dauron

9. Well No.
4

10. Field and Pool, or Wildcat
Wantz Abo

12. County
Lea

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-22-88	4-5-88	5-5-88	3548' GL	3548'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7850'	7809'			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7210' - 7790' Abo	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL-CDL-GR, DLL-MLL, CAL-GR	No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1648'	12- 1/4"	700 SX	NA
5-1/2"	15# - 17#	7850'	7 - 7/8"	725sx.Lite+300sx 50/50 Poz	NA

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	N/A	N/A	N/A	N/A	2-7/8"	7809'	7383'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7506' - 7210'	(76 Holes)	7790-7565'	5250gals 15% NeFe HCl
7790' - 7565'	(46 Holes)	7506-7210	7250 gals 15% NeFe HCl
		7506-7210	12000gals 20% HCl+36Tons CO ₂

33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
May 5, 1988	Pumping		Prod.

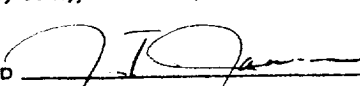
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-10-88	24			48	58		1208

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			48	58		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Jay Janica

35. List of Attachments
DLL- MLL, GR, CNL-CDL-GR, CAL-GR

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
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SIGNED 

TITLE Vice President

DATE 5-27-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1618
T. Salt _____ 1700
B. Salt _____ 2750
T. Yates _____ 2890
T. 7 Rivers _____
T. Queen _____ 3716
T. Grayburg _____ 4118
T. San Andres _____ 4784
T. Glorieta _____ 5555
T. Paddock _____
T. Elinebry _____ 6017
T. Tubb _____ 6548
T. Drinkard _____ 6817
T. Abo _____ 7116
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7210' to 7790'
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1620	1620	Red Beds				
1620	1700	80	Andhy				
1700	2755	1055	Salt				
2755	6700	3945	Andhy-Dolo				
6700	6950	250	Dolomite				
6950	7000	50	Limestone				
7000	7106	106	Dolomite				
7106	7220	114	Limestone				
7220	7410	190	Dolomite				
7410	7480	70	Limestone				
7480	7550	70	Limestone - Dolomite				
7550	7750	200	Dolomite				
7750	7800	50	Limestone				
7800	7820	20	Shale				
7820	7850	30	Limestone				

RECEIVED
JUN 1 1988
OCD
HOBBS OFFICE