

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy: Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>3002530334</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2069
7. Lease Name or Unit Agreement Name State "P"
8. Well No. 6
9. Pool name or Wildcat Wilson Yates - 7 Rivers

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marks & Garner <u>Inc.</u>	3. Address of Operator P.O. Box 70, Lovington, NM 88260
4. Well Location Unit Letter <u>B</u> : <u>100</u> Feet From The <u>North</u> Line and <u>1520</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>21S</u> Range <u>34E</u> NMPM <u>Lea</u> County <u></u>		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3668.4' GL</u>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up set CIBP @ 3675' Perf 2 shots per ft. at 3542 - 3547 - 49 - 51 - 53 - 55 - 57 - 59 -
80 - 82 - 90 - 92 - 98 - 3600 - 02 - 06 - 10 - 14 - 18 - 20 treat with 500 gallons
15% NEFE acid - frac with 74,000 lbs 20 - 40 sand and 84 tons CO₂ returned to production
flow 700 MCF per day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James H. Garner TITLE Partner DATE 10-08-91
TYPE OR PRINT NAME James H. Garner TELEPHONE NO.

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: