Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Bax 1980, Hobbs, NM 88240	Energy, Minerals and	of New Mexico I Natural Resources Department	See Instructions
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 882	10 P.C	VATION DIVISION D. Box 2088	
DISTRICT III 1000 Rio Brazos Rd., Ariec, NM 8	7410	w Mexico 87504-2088	
I. Operator	REQUEST FOR ALLON	WABLE AND AUTHORIZA OIL AND NATURAL GAS	TION
Hal J. Ra	smussen Operating, Inc.		Well API Na. 30-025-30334
6 Desta Di	rive, Suite 2700, Midland	1 Terre 70305	
Reason(s) for Filing (Check proper New Well	bax)	Other (Please explain)	
Recompletion	Change in Transporter of Oil X Dry Gas		
Change in Operator	Casioghead Gas 🗌 Concensate		
l change of operator give name ad address of previous operator			
I. DESCRIPTION OF WE			
	1 1	xludiag Formation 1 Yates-Seven River	Kind of Lesso Sizie, Federal or Feo V-2069
Location Unit Letter B			<u> </u>
Unit LetterB		North Lice and 1520	Feet From TheLastL
Section 24 Tor	within 21S Range 34	E , NMPM, Lea	County
I. DESIGNATION OF TH	RANSPORTER OF OIL AND NA	TURAL GAS	
and a randomed transporter of (Address (Give address to which a	pproved copy of this form is to be sent)
lame of Authorized Transporter of (and Transportation Compa Cathoghead Gas or Dry Gas	Address (Give address 10 which a	uston, Texas 77251-1188 pproved copy of this form is to be sent)
well produces oil or liquids, ve location of tanks.	Unit Son Twp. R	Is gas actually connected?	When 7
this production is commingled with	that from any other lease or pool, give comm	ingling order number;	1
COMPLETION DATA			Γ
Designate Type of Complet	ion - (X)	New Well Workover De	pen Plug Back Same Res'v Diff Res'v
COMPLETION DATA			xepen Plug Back Same Res'v Diff Res'v
Designate Type of Complet	ion - (X)	New Well Workover De	P.B.T.D.
Designate Type of Complet	ion - (X) Date Compl. Ready to Prod.	I New Well Workover De Total Depth	P.B.T.D. Tubing Depth
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equest for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.