Submit 5 Copies Appropriate District Office DISTRICTJ P.O. Box 1980, Hobbs, NM 88240		State of New Mexico rgy, Minerals and Natural Resources Departm						Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer L.J., Artesia, NM 882	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							at Bottom of Pag
DISTRICT III 1000 Rio Biazos Rd., Aztec, NM 1 I.	REQUEST	FOR ALL	LOW/	BLE AND	AUTHOR		1	
Operator Hal J. Rasmussen,		HANSPO	ORT O	IL AND NA	TURAL G	AS Wei	I APL No.	
Adduexe 6 Desta Drive, Sui			70705				56-02	530334
Reason(s) for Filing (Check proper New Well	box) Change Oil [in Transporte	er of:		et (Please exp	lain)		·····
If change of operator give name and address of previous operator	Casinghéad Gas Marks & Garner	_ Condensa Produc		Company,	P 0 Bo:	x 70. L	ovington.	<u>NN 88260</u>
U. DESCRIPTION OF WI	ELL AND LEASE	o. Pool Nam	M. Inclus	ding Pomission ates-Seve		Kind	of Leans	Lease No.
Location	 100						, Denecel Hextxe	V-2069
Unit LetterB		Feet From		orth Lim	152(). I	Feet From The	Eastu
	wnship 21S	Range 3			1PM, Le	ea		County
II. DESIGNATION OF T	Cil or Cond	DIL AND	NATU	RAL GAS				
Name of Authorized Transporter of		ا		-			d copy of this form	
f well produces oll or liquids,	ل عديمة ال	or Dry Ga				uch approve	d copy of this form	is to be sent)
ve location of tanks. Ulis production is commingled with	Uali Sec.	Twp.		ge. Is gas actually connected? When			1 ?	
V. COMPLETION DATA Designate Type of Completate Spudded		II Gas	Well	New Well		Deepen	Plug Back Sa	me Res'v Diff Res'v
levations (DF, RKB, RT, GR, etc.)	Name of Producing I			Top OlUGas P			P.B.T.D.	
forations							Tubing Depth	
	<u>,</u>						Depth Casing Si	10e
	TUBING, CASING ANI CASING & TUBING SIZE			D CEMENTING RECORD			SACKS CEMENT	
HOLE SIZE				C	EPTH SET		SAC	KS CEMENT
HOLE SIZE				C	EPTH SET		SAC	KS CEMENT
					DEPTH SET			KS CEMENT
TEST DATA AND REQU L WELL (Test must be aft		ĀBLE	rd musi t		ceed top allow	uble for this p, gas lift, et	depth or be for fu	
TEST DATA AND REQU L WELL (Lest must be aft te First New Oil Run To Tank	JEST FOR ALLOW	ĀBLE	rd must t	be equal to or ex	ceed top allon od (Flow, pum	able for this p, gas lýt, et	depth or be for fu	
TEST DATA AND REQU L WELL (lest must be aft te First New Oil Run To Tank ngth of Test	JEST FOR ALLOW	ĀBLE	nd musi t	be equal to or ex	ceed top allon od (Flow, pum	p, gas lýt, et	depth or be for fu	
TEST DATA AND REQU L WELL (<i>Jest must be a/t</i> te First New Oil Run To Tank ngth of Test tual Prost During Test AS WELL	JEST FOR ALLOW IF recovery of total volume Date of Test Tubing Pressure Oil - Bbls.	ĀBLE	nd musi t	be equal to or ex Producing Meth Casing Pressure Water - Bbls	ceed top allow od (Flow, pum	p, gas lýt, et	depth or be for fu c.) Choke Size	
TEST DATA AND REQU L WELL (lest must be aft te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Frod. Test - MCP/D	JEST FOR ALLOW JEST FOR ALLOW ter recovery of total volume Date of Test Tubing Pressure Oil - Bbis.	ABLE of load oil an	nd musi t	be equal to or ex Producing Meth Casing Pressure	ceed top allow od (Flow, pum	p, gas lýt, et	depth or be for fu c.) Choke Size	ll 24 hours.)
TEST DATA AND REQU L WELL (lest must be aft te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL uai Frod. Test - MCP/D	JEST FOR ALLOW IF recovery of total volume Date of Test Tubing Pressure Oil - Bbls.	ABLE of load oil an	<u>nd musi k</u>	be equal to or ex Producing Meth Casing Pressure Water - Bbls	ceed top allow od (Flow, pum	p, gas lift, et	depth or be for fu c.) Choke Size Gas- MCF	ll 24 hours.)
TEST DATA AND REQU L WELL (lest must be aft te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Frod. Test - MCP/D ing Method (putor, back pr.) . OPERATOR CERTIFI hereby certify that the roles and rep Division have been complied with ar	CASING & TI	ABLE o'lord oil an ir)		De equal 10 or ex Producing Meth Casing Pressure Water - Bbls. Bbls. Condensati Casing Pressure (Ceed top allon od (Flow, pum DMMCF (Sliut-in)	p, gas lift, et	depth or be for fu c.) Choke Size Gas- MCF Gravity of Conde	ll 24 hows.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool ii. multiply completed wells.