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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease	
State ☒	Fee ☐
51. State Oil & Gas Lease No.	
V-2069	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
State "P"
9. Well No.
6
10. Field and Pool, or Wildcat
Wilson Yates Seven Rivers

2. Name of Operator	
Marks & Garner	
3. Address of Operator	
P O Box 70, Lovington, NM 88260	
4. Location of Well	

UNIT LETTER <u>E D</u>	LOCATED <u>100</u>	FEET FROM THE <u>North</u>	LINE AND <u>1520</u>	FEET FROM
THE <u>East</u>	LINE OF SEC. <u>24</u>	TWP. <u>21S</u>	RSE. <u>34E</u>	NMPRI

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-28-88	4-11-88	5-1-88	3668.4' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools ☒ Cable Tools ☐
3796	3796			
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
3730-3796				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
Compensated neutron cased log				NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	350	12 1/2	Circulated	
7	26	3700	8 3/4	Circulated	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open Hole		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-14-88				NO	NO		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Allen M. McVane</u>	TITLE <u>Bookkeeper</u>	DATE <u>3-2-90</u>

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation