

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC 065525	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Bravo Energy Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR PO Box 2160, Hobbs, NM 88240				8. FARM OR LEASE NAME Coogan Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2875' FNL & 2310' FWL, Lot 11, Sec 1, T21S-R37E At top prod. interval reported below At total depth same				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Wantz Abo	
15. DATE SPUDDED 4/10/88				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 1, T21S-R37E	
16. DATE T.D. REACHED 4/23/88				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 6/2/88				13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3555DF 3537GR				19. ELEV. CASINGHEAD 3738	
20. TOTAL DEPTH, MD & TVD 7825		21. PLUG, BACK T.D., MD & TVD 7796		22. IF MULTIPLE COMPL., HOW MANY* Single	
23. INTERVALS DRILLED BY ROTARY TOOLS 7825				CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7350-7096 ABO SJS				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Density, Neutron, Gamma Ray, Cement Bond, DLL, MLL, Cal				27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8		24#		1607	
5 1/2		17# & 15.5#		7825	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4		Cemented W/650 sx		None	
7 7/8		Circulated 150 sx			
		1st stage 390 sx [DOC @ 2550]		None	
		2nd stage 750 sx			
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
N/A					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8	7035	7033			
31. PERFORATION RECORD (Interval, size and number)					
7096-7350 (34 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
7692-7520			3250 gal 15% HCl		
7458-7094			5000 gal 15% HCl squeezed		
			w/220 sx Class "H"		
7350-7096			3500 gal 20% HCl		
33. PRODUCTION					
DATE FIRST PRODUCTION 6/2/88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 6/7/88	HOURS TESTED 5	CHOKE SIZE 30/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 20	GAS—MCF. 57
WATER—BBL. 2		GAS-OIL RATIO 2850			
FLOW. TUBING PRESS. 60	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 96	GAS—MCF. 274	WATER—BBL. 10
OIL GRAVITY-API (CORR.) 41.5					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline					
35. LIST OF ATTACHMENTS Electric logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED J.T. Janica		TITLE Vice President		DATE 6/9/88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Drinkard Abo	6870 7096	6990 7692	Limestone & Dolomite Dolomite w/Limestone stringers	Rustler Yates San Andres Glorieta Blinebry Tubb Drinkard Abo	1580 2854 4244 5528 5962 6495 6773 7092	1580

RECEIVED

JUN 13 3 37 AM '68

CAMPBELL

AREA

RECEIVED
JUN 13 8 37 AM '68
OAK RIDGE
AREA